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FINANCIAL CALENDAR (Subject to change)

25 April Extraordinary General Meeting
25 April Annual General Meeting
31 May First quarter result
31 Aug. Second quarter result
30 Nov. Third quarter result

# DIRECTOR'S REPORT

#### **BUSINESS AREAS**

Farstad Shipping is a long-term, major supplier of large, modern offshore service vessels to the international oil and gas industry. As per 31 December 2016 the group's fleet consisted of 56 vessels, 27 of these were anchor handling vessels (AHTS), 22 were platform supply vessels (PSV) and 7 were subsea vessels (SUBSEA). The Group's operations are run from Ålesund, Aberdeen, Perth, Melbourne, Singapore, Rio de Janeiro and Macaé. The total number of employees onshore and offshore is approximately 1,500. 11 vessels are presently in Brazil, 14 in North-Western Europe, five in the Mediterranean, 22 in Australia and Southeast Asia, one vessel is in the Gulf of Mexico, and three is in West Africa.

#### THE MARKET \*)

Market-wise, 2016 represented another challenging year for the offshore industry. The average price for Brent crude in 2016 was approximately USD 44 per barrel, USD 10 lower than the previous year. The oil price recovered somewhat in the third quarter following Russia and Opec agreeing on stabilising the supply of oil. Late November Opec members agreed to reduce production by 1.2 mmbbl per day starting January 2017. Consequently, the Brent price increased and traded slightly below USD 55 per barrel. For the past two years, US shale production has been in decline. However, efficiency improvements combined with cost reductions have picked-up, and the shale segment should benefit from investments and recover sooner than the offshore segment.

The volatile oil prices, which have led to reduced activity in our core markets, cost reduction programmes with our customers combined with oversupply of offshore service vessels have resulted in unsustainable economic conditions for our industry. All regions and markets have experienced pressure on rate levels, and this has resulted in an increasing number of offshore service vessels being laid up. Although the newbuilding contracting activity has come to a halt, the order book at year-end is still high, corresponding to 15% of the existing fleet. Chinese shipyards hold orders of more than 166 vessels. Farstad Shipping has had 20 vessels wholly or partially laid up during the last quarter of the year.

Traditionally, Farstad Shipping has concentrated its activity on the high end - large and medium sized - supply vessel segment. The world fleet of large and medium-sized supply vessels increased by 3.5% in 2016. The largest markets are North-West Europe (22.8%), APAC (Asia Pacific) (23.5%), Brazil (11.9%), the Gulf of Mexico (18.7%) and West-Africa (10.7%). Even though consolidation in the industry has started, there are still many small companies providing services in the market.

At the end of 2016, Farstad Shipping had six vessels operating in the subsea segment. These contributed with 25.5% of the operating income in 2016. The PSV fleet (22 vessels) contributed with 25.1%, while the AHTS fleet (27 vessels) contributed with 48.7%. Also in 2016, the most important markets for Farstad Shipping was North-West Europe, Brazil and APAC. In 2016, these markets represented 87.2% of the company's operating income. Brazil was the largest with 38.5% of the income, corresponding to NOK 1,036.2 million. APAC represented 32.8% of the income (NOK 883.9 million), while North-West Europe represented 15.8% (corresponding to NOK 426.1 million) of the operating income. Other markets represented 12.2% of the revenue (NOK 327.2 million).

At the end of February 2017 the contract coverage for the Farstad fleet, including charter options, was approx. 43% for 2017 (38% excl. options) and approx. 36% for 2018 (19% excl. options).

During the last two years the market in North-West Europe has developed significantly worse, and demand measured in boat-years has dropped significantly combined with an increasing supply side. This development has resulted in a substantial drop in term contracts and resulted in an increasing number of offshore service vessels being laid up. About 150 vessels were laid up in North-West Europe at the end of 2016. Seven of these belonged to Farstad Shipping.

The Brazilian market has been characterised by the overall challenging political situation, which also has had a bearing on Petrobras. A relatively high inflation and corresponding interest rate levels reflect some of the difficulties, which the Brazilian economy facing.

Due to the financial situation, Petrobras has made considerable adjustments in its fleet throughout 2016. Along with a reduction in demand from international oil companies, this has led to a reduction in the number of offshore service vessels on the Brazilian shelf from 333 vessels to 232 high-end vessels at the end of 2016. The preference for vessels with Brazilian flag implies that the reduction has affected the international fleet in particular. Throughout the year, this fleet was reduced by 42%, from 165 vessels to 95 vessels. Of the remaining fleet, there are 33% PSV, 30% AHTS, and 37% SUBSEA vessels. About 93% of the international fleet is on contract to Petrobras. At year-end, Farstad Shipping had seven of its 11 vessels in the region on contract with Petrobras, three of these are carrying Brazilian flag.

In Australia we have seen reduced demand for large and medium-sized supply vessels. Despite this, Farstad Shipping has managed to maintain its relative market position (about 40%) as the company has secured contracts with leading oil companies during 2016.

Farstad Shipping's simulation centre in Perth is a knowledge centre offering certification and training of seafarers in the offshore industry. The centre is an important part of our profiling in the Australian market, and plays a key part in training and competence building for our own crew.

# FLEET AND CONTRACT ACTIVITY ADDITION/DISPOSAL

 $\bullet$  Far Scandia (PSV 1991, UT 705, 3,100 DWT) was sold 15 January. The sale gave a book loss of NOK 8 million recognised as impairment of the vessel's book value in the 4<sup>th</sup> quarter 2015.

• Lady Grace (PSV 2001, UT 755, 2,936 DWT) was sold 21 January. The sale resulted in a book loss of NOK 49 million in the 4th quarter 2015 recognised as impairment of the vessel's book value.

• Lady Grete (PSV 2002, UT 755 L, 3,264 DWT) was sold 29 February. The sale gave a book loss of NOK 63 million, whereof NOK 60 million was booked as impairment in the 4th quarter 2015.

• Far Sea (AHTS 1991, ME303 II, 13,219 BHP) was sold 3 March. The sale gave a book loss of NOK 32 million, whereof NOK 30 million was booked as impairment in the 4th quarter 2015.

• Lady Sandra (AHTS 1998, KMAR 404, 15,014 BHP) was sold 26 September. The sale gave a book loss of NOK 11 million recognised as impairment of the vessel's book value in 2nd quarter 2016.

• Far Fosna (AHTS 1993, UT 722, 14,389 BHP) was sold 8 November. The sale resulted in an immaterial accounting effect in 4th quarter 2016.

#### CONTRACT ACTIVITY

The most important charter contracts made during the year were:

• Petrobras awarded the PSV Far Strider a four year contract.

• Petrobras also awarded the AHTS BOS Turquesa a one year contract with a further one year option.

• Woodside Energy Ltd. awarded the AHTS Far Senator a 17 month contract plus options.

• An international oil company extended the contract for the PSV Far Spica until 1 March 2017 with additional seven months of options. In addition, the PSV Far Scotsman was awarded a firm contract up to 1 March 2017 by the same client.

 BG Tanzania awarded the PSV's Far Sitella, Far Starling and Far Skimmer contracts to support their drilling operations off the coast of Tanzania. Commencement was in October. The duration of the contracts was one well (approx. 45 days), with options to extend. The contracts may be extended by up to four wells for each vessel. BG Tanzania has declared the first of these options.

• Chevron terminated the contracts for the AHTS Far Shogun and the AHTS Far Saracen in July.

 Total E&P Congo awarded the CSV Far Sleipner a contract of 18 months duration to support their subsea activity in Congo. Commencement was in September, and Total has options to extend the contract by 6 x 2 months.

• Petrobras extended the contract for the MPSV Far Swift with another year in direct continuation with present contract. Thus, the vessel is on firm contract until October 2017.

 Petrobras terminated the contract for the PSV Far Star from 10 October. Shell Brasil Petroleo Ltda. awarded the PSV Far Star a two-year contract to support their production activities offshore Brazil. Commencement will take place in 1st quarter 2017, and Shell has the option to extend the contract with two additional years.

Saipem SA awarded the PSV's Far Service and Far Supporter contracts of six months duration (including mobilisation), to support their activity offshore Egypt. Commencement was in December 2016, and Saipem has options to extend the contracts with another 30 days.

• ConocoPhillips Australia Exploration has issued a LOI to the AHTS Far Sirius and the AHTS Far Saracen to support their upcoming Barossa drilling campaign. This campaign is due to commence in January 2017.

• The INPEX-led Ichthys LNG Project has extended the AHTS Far Sword contract with additional 17 months in direct continuation of the existing contract.

• McDermott's Australia awarded the PSV Far Seeker a contract for a period of 40 days firm plus 40 days options. The contract commenced in December 2016.

 McDermott's Australia awarded two AHTS vessels contracts to assist with the mooring operations of the INPEXled Ichthys LNG Project's Central Processing Facility and FPSO. This is due to commence within Q2 2017.

#### FLEET AND CONTRACT ACTIVITY AFTER YEAR-END

• Saipem SA awarded the PSV's Far Serenade and Far Server contracts of 3.5 months duration (including mobilisation), to support their activity offshore Egypt. Commencement took place in February 2017, and Saipem has options to extend the contracts with another 30days.

• Fairfield Betula Limited awarded the PSV Far Symphony a 12 months contract with a six months option to support their operation on the UK shelf. Commencement will take place during April 2017.

•The subsea/construction vessel Far Superior, VARD 3 17 design, was delivered from VARD Vung Tau, Vietnam on

16 January 2017. The vessel was on a bareboat contract to Farstad Construction AS, prior to Far Superior AS taking delivery of the vessel 8 March 2017. Financing of the vessel consist of NOK 300 million in senior debt, NOK 100 million in sellers credit from the yard with the balance settled with equity.

•Far Shogun is sold and will be handed over in June 2017. The vessel is presented as held for sale as of 31.12.2016.

#### CHANGES TO THE BOARD OF DIRECTORS

On 16 January 2017 Leif-Arne Langøy retired from the board of the company. Langøy has been excused from the board's work with Farstad Shipping ASA's refinancing process since summer 2016.

At the extraordinary general meeting 3 March 2017 new board members were elected. The new board consists of Chairman Sverre A. Farstad, Audun Stensvold and Merete Haugli. Previous board members Per Norvald Sperre, Gro Bakstad, Mads Andersen, Janne-Grethe Strand Aasnæs and Astrid Koppernæs retired from the board of the company.

#### GOING CONCERN

The Board confirms that the 2016 financial statements, pursuant to section 3-3a of the Norwegian accounting act, have been prepared based on the assumption of a going concern. Founded on the financial restructuring of the group that was completed during Q1 2017, the board confirms that this assumption is appropriate.

#### IFRS ACCOUNTING STANDARDS

The consolidated accounts and the accounts of the parent company, Farstad Shipping ASA, are prepared in accordance with the International Financial Reporting Standard (IFRS) and interpretations adopted by the EU.

#### RESULT AS PER 31 DECEMBER 2016

Operating income for 2016 was NOK 2,687.6 million including loss from the sale of vessels NOK 4,4 million (NOK 4,011.1 million including loss from sale of vessels NOK 4.6 million). The reduction in operating income reflects the challenging market situation.

Operating costs were NOK 2,177.4 million (NOK 2,648.1 million). The last few years the group has launched several initiatives aiming at both reducing as well as obtaining scalability in the cost base to improve profitability. Operating profit before depreciation and impairments (EBITDA) was NOK 510.1 million (NOK 1,363.1 million).

Depreciation and impairments were NOK 3,616.0 million

(NOK 2,176.8 million). Of this, NOK 2,678.5 million were impairments of vessels, goodwill and other fixed assets (NOK 1,279.6 million). Short term, the OSV industry is continuing to face substantially reduced earnings capacity, and the impairment figures are mirroring a challenging and highly competitive environment.

Due to the current market conditions, as well as uncertainty related to vessels future earnings, the Group has performed individual impairment tests of all vessels. Where the recoverable amount is lower than the recognised value for the vessels/assets, impairments have been charged to the profit and loss statement. The recoverable amount for each vessel is determined based on a value in use calculation derived from cash flow before financial items and tax. The cash flow calculations have been discounted with an average cost of capital after tax. The cash flow per vessel is normally based on a 30 year life span for the vessels. Market values provided by three reputable and independent shipbrokers are used to support the evaluation and impairment testing.

Operating profit (EBIT) was negative by NOK 3,105.9 million (negative NOK 813.8 million). Net financial items were negative by NOK 414.5 million (negative NOK 1,272.6 million). Of this amount, unrealised currency gain constituted NOK 287.2 million (loss NOK 548.6 million). The unrealised currency gain was mainly caused by the decrease in the company's long-term liabilities in foreign currency due to a stronger NOK and BRL throughout the year. Further, currency losses were realised by a total of NOK 86.4 million (loss NOK 86.4 million). Loss after taxes was NOK 3,600.3 million (loss NOK 2,170.0 million).

The change in market value of currency- and interest hedging instruments was positive by NOK 264.4 million (negative NOK 33.1 million), and was recorded over the statement of other comprehensive income and charged to equity.

#### CASH FLOW

Holdings of cash and cash equivalents were reduced from NOK 1,578.6 million at the end of 2015 to NOK 758.7 million as per 31 December 2016. The reduction in cash and cash equivalents is due to the fact that cash flow from operational activities is insufficient to cover interest and instalments related to long-term liabilities. Cash flow from operational activities was NOK 300.3 million in 2016 (NOK 1,260.0 million). Net cash flow from investments was negative by NOK 19.0 million (negative NOK 1,693.1 million). Payments made in 2016 in relation to the newbuild Far Superior were partially offset by sale of older vessels. Net cash flow from financing activities is negative NOK 1,052.9 million (negative NOK 126.7 million), reflecting payment of interest and instalments to the lenders.

#### RESULT FOR THE PARENT COMPANY AND DIVIDEND

Profit and loss for the parent company Farstad Shipping ASA shows a negative result of NOK 1,186.7 million (negative NOK 856.7 million in 2015). The board suggests that NOK 1,173.3 million is booked as a reduction of retained earnings and NOK 13.4 million as a reduction of share premium. The negative result of the parent company is due to impairment of shares in and loans to subsidiaries of NOK 1,246.5 million. The Board proposes to the company's General Meeting on 25 April 2017 that no dividend is paid for the fiscal year 2016 (NOK 0.00 per share for 2015).

#### FINANCING AND CAPITAL STRUCTURE

In the statement of financial position at 31.12.2016 the interest-bearing liabilities constituted NOK 11,551.1 million (NOK 12,323.9 million as per 31 December 2015). The company's interest-bearing liabilities were distributed with 68.1% in NOK, 24.6% in USD, 1.6% in GBP, 5.2% in AUD and 0.5% in EUR. Interest-bearing current assets were NOK 800.1 million (NOK 1,693.9 million) as per 31 December 2016.

The group's equity was recognised at NOK 986.6 million as per 31 December 2016 (NOK 4,344.1 million), corresponding to NOK 25.30 (NOK 111.39 per share. Book equity ratio is 7.3% (24.0%).

# EVENT AFTER YEAR END - FINANCIAL RESTRUCTURING OF THE GROUP

On 6 February 2017, Farstad Shipping announced that Aker Capital AS, a wholly owned subsidiary of Aker ASA, Hemen Holding Limited ("Hemen") (a company indirectly controlled by trusts established by Mr. John Fredriksen for the benefit of his immediate family), as well as Farstad Shipping's senior lenders, bondholders, and F-Shiplease AS (a subsidiary of Ocean Yield ASA), had entered into an agreement (the "Restructuring Agreement") for a fullyfunded financial restructuring of Farstad Shipping (the "Farstad Restructuring"). On 2 March 2017 the Farstad Restructuring was approved by the majority of the bondholders in both bonds and on 3 March 2017 the Farstad Restructuring was approved by the general meeting.

The Farstad Restructuring consists of the following elements:

(i) Farstad Shipping's creditors converted debt claims to equity (the "Conversion of debt") Farstad Shipping's

senior lenders, bondholders and F-Shiplease AS have completed a capital increase for conversion of debt as follows:

a) Farstad Shipping ASA assumed debt owing by its subsidiaries to certain senior lenders in the amount of NOK
 940 million and the senior lenders have converted NOK
 940 million into 752 million new shares in Farstad Shipping at a price of NOK 1.25 per share.

b) The senior lenders released Farstad Shipping's subsidiaries of their obligation to pay NOK 332 million in future interest in exchange for a NOK 271 million claim against Farstad Shipping (equalling the net present value of such future interest payments), and the NOK 271 million claim was converted into 774,285,714 new shares of Farstad at a share price of NOK 0.35.

c) The outstanding bond debt in FAR03 and FAR04 with a total outstanding amount of NOK 1,407 million, representing a principal of NOK 1,400 million plus interest in the amount of NOK 7 million, was converted into 1,125,516,355 new shares of Farstad at share price NOK 1.25.

d) F-Shiplease AS have released Farstad Supply AS of its obligation to pay NOK 70 million of the "amortisation" element and NOK 109 million of the "interest" element of its two bare-boat leasing agreements with F-Shiplease, in exchange for a NOK 161 million claim against Farstad Shipping (equalling the sum of the NOK 70 million "amortisation" element and the net present value of the "interest" element being NOK 91 million). The NOK 70 million "amortisation" element of the claim was converted into 56 million new shares of Farstad at a price of NOK 1.25 per share, whereas the NOK 91 million "interest" element of the claim was converted into 259,595,760 new shares of Farstad Shipping at a share price of NOK 0.35.

(ii) Farstad Shipping have issued NOK 650 million of new equity fully underwritten by Aker and Hemen (the "Equity Issue").

The Equity Issue, which was fully underwritten by Aker and Hemen on a 50:50 basis, consists of a NOK 400 million in share issue to Hemen and Aker and NOK 50 million in share issue to Tyrholm & Farstad Invest AS (an affiliate of Farstad Shipping's main shareholder) ("Private Placement 1"), a NOK 150 million in share issue to Farstad Shipping's bondholders ("Private Placement 2") and a NOK 50 million repair issue to existing Farstad Shipping shareholders and Bondholders who were not allocated shares in Private Placement 2 (the "Repair Issue"). The Repair Issue was subscribed for NOK 29 million by Farstad Shipping's shareholders and bondholders, the remaining was subscribed by Aker and Hemen on a 50:50 basis. The subscription price in the Equity Issues were NOK 0.35 per share.

Share capital as per 31 December 2016 had a value of NOK 39 million, at a nominal price of NOK 1.00 per share. In 1Q 2017 the company's share capital was reduced with NOK 37 million from NOK 39 million to NOK 2 million by reducing the nominal value of the shares with NOK 0.95 per share from NOK 1.00 to NOK 0.05. The reduced share capital of NOK 37 million has been allocated to retained earnings. Following the equity issues that was completed by 23 March, the nominal share capital has been increased to approximately NOK 243 million.

(iii) The existing financing agreements of Farstad Shipping was amended (the "Farstad Amended Financing Terms").

The terms and conditions of the existing financing agreements for Farstad Shipping (except for financing agreements with Westpac and BNDES) were amended and harmonised, including by adding the following features:

a) The amortisation profile of the loans (after adjustment for the amounts converted to equity) was reduced to 10% of the original profile from 1 January 2017 until 31 December 2021. Commencing in Q1 2022 the balance of amortising senior debt will become amortising in linear instalments of 20% per year, whereas senior loans with a bullet repayment profile will receive an extraordinary repayment of 4% in Q2 2019. The final maturity date for all loans (with maturity date prior to the new maturity date) will be extended to Q4 2023;

b) A cash sweep mechanism has been introduced;

c) In addition to certain financial covenants, restrictions have been introduced with respect to Farstad's ability to pay dividends, incur new debt, carry out equity issues and make capital expenditures;

d) Minimum value clause at 100% across the group's fleet (but suspended throughout 2019);

e) Removal of current ownership covenants;

f) Pre-approval of sale of older vessels at prices below secured debt using agreed mechanisms.

The Farstad Amended Financing Terms ensures that the

Company is no longer in breach with its financial covenants and long term debt classified as current liabilities has been reclassified as non-current liabilities. Total NOK 8,174 million are reclassified from current to Non-current liabilities following the Farstad Restructuring.

#### Business combination

Furthermore to the announcement 6 February 2017, the parties to the Restructuring Agreement, together with Soff Invest AS and Ivan II AS (jointly the "Solstad Family Companies") and Tyrholm & Farstad AS, have agreed to work for a combination of Solstad Offshore ASA ("Solstad Offshore"), Farstad Shipping ASA ("Farstad Shipping") and Deep Sea Supply Plc ("Deep Sea Supply") following completion of the Farstad Restructuring, creating a world class OSV company (the "Combination").

The combination is proposed to be structured as follows:

(i) Deep Sea Supply and Farstad Shipping will merge into and be established as individual subsidiaries under Solstad Offshore, with shareholders of Deep Sea Supply and Farstad Shipping receiving shares in Solstad Offshore as consideration (the "Mergers").

Under the Mergers, Farstad will merge with a newly incorporated subsidiary of Solstad Offshore and Farstad's former shareholders will receive shares in Solstad Offshore as merger consideration. The exchange ratio in the Solstad Offshore / Farstad merger will be 0.35:12.50 Farstad shares per Solstad Offshore share.

Contemporaneously with the Solstad Offshore / Farstad merger, Deep Sea Supply will combine with Solstad Offshore in a merger or merger-like transaction whereby all of Deep Sea Supply's assets, rights and obligations will ultimately be transferred to a subsidiary of Solstad Offshore against consideration in the form of Solstad Offshore shares. The amount of Solstad Offshore consideration shares issued will be based on an agreed exchange ratio of 1.32:12.50 Deep Sea Supply shares per Solstad Offshore share.

(ii) The existing financing agreements of Solstad Offshore and Deep Sea Supply will be sought amended and harmonised with the Farstad Amended Financing Terms.

(iii) In connection with the Combination, Solstad Offshore will complete a NOK 200 million private placement directed towards Hemen at a subscription price of NOK 12.50 per share. The proceeds from the private placement will passed on by Solstad Offshore to the part of the new

group comprising the former Deep Sea Supply operations. (iv) Aker will convert its NOK 250 million convertible loan to Solstad Offshore in exchange for shares, such convertible loan having originally been granted to Solstad Offshore in 2016 together with a NOK 250 million equity investment by Aker in Solstad Offshore.

(v) Solstad Offshore's dual share class structure will be collapsed, and all Class A and Class B shares will be converted to common shares on a 1:1 basis.

The transaction elements listed above are interdependent and will become effective simultaneously upon completion of the Combination. A merger plan between Farstad Shipping ASA (acquired) and Solship Invest II AS (acquiring), with shares in Solstad Offshore ASA, was approved by the boards of directors in the respective companies 24 of March.

However, the Combination is not completed and it is subject to, among other things, agreement on final transaction documentation, competition authority approvals and relevant corporate resolutions.

The senior lenders in Farstad Shipping have undertaken to vote in favour of and otherwise support the Combination. Further, the senior lenders have undertaken a lockup obligation preventing them from selling their shares in Farstad Shipping until such time as the Combination is finally approved or until 30 September 2017, unless otherwise agreed with Aker and Hemen.

Based on the financial restructuring of Farstad Shipping, as well as the proposed business combination with Solstad Offshore and Deep Sea Supply, the board believes that the embedded financial risk in Farstad, has been reduced substantially. Longer term, both the company and the OSV industry as a whole is dependent upon improving market terms to return to sustainable earnings and debt servicing capacity.

#### FINANCIAL RISK

#### Interest rate risk

The volatility in market interest rate levels is bridged by entering into loan agreements with fixed interest and interest rate hedging agreements. At the end of 2016, approximately 67% of the group's debt was hedged with fixed interest loans and interest rate hedging agreements. Interest hedged debt is not exposed to changes in the market rates, but a decline in interest rates implies that the negative market value of the hedging instruments must be recorded.

#### Currency risk

The group is largely exposed to currency risk, as a considerable percentage of its income is in foreign currency. Foreign currency loans and forward contracts/options are used to reduce the currency risk associated with cash flows in foreign currencies. However, a change in the relevant exchange rate implies that the change in the market value of the hedging contracts must be charged to equity.

#### Credit risk

The group is exposed towards accounts receivable losses, but had only incurred insignificant losses for 2016.

#### Market risk

Farstad Shipping has chosen to concentrate its activity mainly in three markets; APAC, Brazil and North-Western Europe. The activity in all the group's main markets has been characterised by the low oil price and the oil companies' reduction in activities and costs. The market risk in our industry is thus higher than it has been for years, and no early improvement is expected in any of the company's main markets.

#### HEALTH, SAFETY AND ENVIRONMENT

Farstad Shipping's goal is to operate without damages to people, environment and materials. The group works actively to make the employees aware of this goal.

All employees of the group are at all times obliged to follow our procedures and instructions based on our governing documents. This is vital in order to obtain safe, efficient and environmentally friendly operation of our vessels in accordance with national and international requirements and regulations.

The group is focused on learning and exchanging experiences across the fleet, based on all types of incidents both with and without damage. The company works continuously to improve safety in connection with vessel operations. This is done in collaboration with our customers and suppliers. Close monitoring of the vessels' technical condition and backup systems (redundancy), ongoing maintenance is key for Farstad.

#### Lost time injuries and unwanted events

An important part of HSE management is registration, reporting and assessment of various HSE data. A number of measurement indicators have been established to help us in this work. The purpose is to document quantitative development over time as well as to strengthen the decision indicators for a systematic and targeted improvement work. The corporate management presents HSE results with assessments at every Board meeting. Two of the measuring indicators used by the group are the «lost time injury frequency» (LTIF) and «total recordable case frequency» (TRCF). Both frequencies are measured as the number of injuries per one million working hours, measured 24 hours a day so that recreational injuries are also included. At the end of 2016, the frequency of lost time injuries was 0.16. This is an improvement compared to 2015 (0.50). With regard to TRCF, the frequency was 1.63 at year-end, compared to 2.50 in 2015. Both measures are at historical encouraging low levels. In a time where the industry is facing multiple challenges, our crew and employees continue to deliver safe and environmentally friendly operations.

#### Safety and Emergency Preparedness

The group's emergency preparedness system has been further upgraded in recent years. The group now has a common system for handling emergency situations regardless of region and area of operation. In collaboration with professional external parties the emergency preparedness competence of employees has been strengthened through training and drills.

#### The outer environment

The group's goal of zero damages to people, environment and material is the basis for a conscious effort to reduce our impact on the outer environment.

In close collaboration with designers, shipyards and equipment suppliers we make use of available technological solutions in order to build and operate vessels with minimal risk of releasing environmentally hazardous substances into air and water. The newbuild that was delivered in January 2017, has environmentally friendly implementations beyond the requirements of the class and authorities. This includes measures to reduce fuel consumption through the use of hybrid propulsion systems, installation of catalysts, the use of environmentally friendly antifouling and CleanDesign. Systems for measuring and registration of fuel consumption in various operations are also installed.

In recent years, several of the company's vessels have been equipped to use shore power in frequent port calls during normal operation. The equipment has proven to work well; however, the access to shore power is still limited. For the fleet, currently five vessels, being in layup in Ålesund we have installed shore power facilities to reduce the consumption of bunkers. This has had both a positive impact on the environment and resulted in reduced layup costs.

Due to the continuing development of new technological solutions, better control and maintenance as well as the option to choose more environmentally friendly products, the emission of pollutants to water and air have been considerably reduced in recent years.

#### Absence due to illness

Absence due to illness for employees on board our vessels has had a slight negative development compared to last year. In 2016 absence due to illness was 3.61% (3.32% in 2015). Absence due to illness among our office employees has also shown a negative development from 1.49% in 2015 to 1.87% in 2016.

#### Gender equality and discrimination

The company and the management work continuously to promote gender equality in all areas in order to create a diverse organisation. At the end of the year the group had 1,500 employees representing 18 nationalities.

The group is conscious of preventing gender-based discrimination. The principle of equal pay for equal work applies in wage determination. Only relevant qualifications like education, experience, results and other professional criteria are to form the basis with regard to hiring, training, compensation and promotion. At the end of the year there were 68 women of the Group's 107 office staff.

Our industry has a challenge with regard to motivating women to choose a maritime education. At the end of the year the total number of crew employees was 1,325, however, only 40 of these were women. The company continued the efforts to recruit women to maritime related jobs in 2016. In addition to focusing on gender equality, there are efforts to include people from groups which are underrepresented in the labour market, including people with disabilities.

Based on the company's recognition of the value of a diverse organisation, Farstad Shipping was awarded the «Gold Stamp» by the Australian Women in Resources Alliance in 2014.

#### CORPORATE RESPONSIBILITY

Our business shall be conducted in accordance with current laws and regulations as well as good business practice. The Group's guidelines for ethics and social responsibility govern our employees and anyone representing the company. All employees have been given an introduction to the contents and practical approach to these guidelines.

The group is associated with United Nations Global Compact, and submits annual reports according to UNGC's ten principles regarding human rights, labour rights, environment and anti-corruption. The ten principles are the basis for developing and implementing responsible and sustainable guidelines and procedures for the company. The report for 2015 was released end April 2016 and can be found on the company website: https://www.farstad.com/business/sustainability/social-responsibility/UN-global-compact.

In Australia, the Group has supported various projects in connection with education and social initiatives for children and youth. An example of this is the education programme that was established for representatives of the aboriginal population in the Kimberley region of Australia in collaboration with Woodside and Inpex. Through this programme, participants get the chance to obtain a «Rating Certificate of Proficiency». Farstad are in the process of re-establishing their commitment to not only Indigenous training but also Indigenous Community engagement as part of our corporate social responsibilities. Indigenous engagement and employment for seafarers will be established through a partnership with Aboriginal Maritime Pty Ltd. Community engagement will occur via numerous initiatives for example Farstad's support of the Broome Science and Engineering Challenge 2017.

The group also supports the Karanba project in Brazil. Through a mutual commitment program and by means of football, Karanba gives less fortunate children and youth from the slum areas an opportunity for education. In addition to the sponsorship, we have also made an agreement to hire a certain number of apprentices. This is a training program where selected young people are offered six months of intensive training under the auspices of the Brazilian navy. Then most of the participants are offered work on board our vessels. By supporting Karanba the company helps give these young people a chance of education and work while ensuring maritime recruitment.

#### INNOVATION, RESEARCH AND DEVELOPMENT

Close collaboration between shipyards, shipping companies, and equipment supplier characterises the maritime cluster on the North-West coast of Norway. Farstad Shipping aims to be a considerable contributor in this maritime environment.

Together with one of our main suppliers Farstad Shipping has participated in the development of a new system for measuring fuel consumption («Energy Management Level 1»). The system is developed in order to measure consumption during various operations, and the information is to be used to reduce fuel consumption and thus contribute to reduced emissions. One of the company's main suppliers of winches has developed a new control valve for anchor handling winches. A pilot of this valve has been installed on board one of the Group's vessels. The experiences have been positive so far, and this system is expected to improve safety, reduce energy consumption as well as extend the use of anchor handling winches to areas other than anchor handling.

#### FUTURE PROSPECTS

The combination of the current oil price levels and corresponding reduced activity offshore suggests that the activity for our industry will remain low in 2017. Even though there are some positive signs of increased activities, due to the unbalanced supply and demand of tonnage, it will take time before the overcapacity in the market is absorbed. Consequently, short term we expect that the fierce competition will result in continuous low rate levels and a high portion of the global offshore services fleet being in layup.

Longer term, the Group's strategy is based on oil and gas being important energy carriers for decades ahead, with the demand for energy increasing in line with population growth and higher standard of living. Development of new oil and gas fields offshore will still be important in order to meet future demand.

The proposed business combination with Farstad Shipping, Solstad Offshore and Deep Sea Supply will release cost synergies and improve earnings capabilities of the combined group. Combined with the standalone refinancing of Farstad Shipping, this provides further comfort that the activities performed by Farstad Shipping have good prospects to be taken through the current weak markets.

#### CORPORATE GOVERNANCE

Farstad Shipping's principles for good corporate governance shall lay the foundation for long-term value creation in the best interest of shareholders, employees and society in general. The company's goal is to create values for the owners through profitable operations and business development, and in this work there is great emphasis on performing good corporate governance. «Norwegian code of practice for corporate governance» (last revised on 30 October 2014) forms the basis for the group's reporting in this area. Every year the Board and management of Farstad Shipping evaluate the principles for corporate governance and how these are addressed in the Group.

The purpose of the guidelines for corporate governance in Farstad Shipping is to clarify the distribution of roles between shareholders, General Meeting, Board and company management beyond what is evident in legislation.

The group's report on corporate governance follows the recommendation systematically, and gives a description of compliance for every item in the recommendation. Any deviations from the recommendation are explained. Information which the Group is obligated to give according to the Accounting Act §3-3b on the annual corporate governance statement in the annual report, has been considered as far as possible.

A more detailed description of the principles for corporate governance can be found on the company website. https://www.farstad.com/business/our-company/ corporate-governance

#### DECLARATION FROM THE BOARD AND THE CEO

We declare to the best of our knowledge that the accounts for the period 01 January to 31 December 2016 are prepared in accordance with applicable accounting standards, and that the information in the accounts gives a true picture of the company's and the Group's assets, liabilities, financial position and overall performance. We also declare that the annual report gives a true overview of the development, result and position of the company and the Group, as well as a description of the most central risk and uncertainty factors the company and the Group are facing.

Aalesund, 31 March 2017

1- AFnU SVERRE A. FARSTAD CHAIRMAN

Merete Haugli DIRECTOR

Hudin Stensida AUDUN STENSVOLD DIRECTOR

KARL-JOHAN BAKKEN

# **INCOME STATEMENT**

Farstad Shipping ASA (NOK 1 000)

Group

2015	2016		NOTE	2016	2015
		Operating income:			
-	-	Freight income		2 673 384	3 998 347
184 182	169075	Other income		18 620	17 348
184 182	169075	Total operating income	3	2 692 004	4 015 695
	-	Gain (loss) on sale of fixed assets	4	(4 4 4 6)	(4 581)
184 182	169 075	Total income and gain/(loss) on sale		2 687 558	4 011 114
		Operating expenses:			
-	-	Crewing expenses vessels	5623	(1 337 187)	(1 707 594)
-	-	Other operating expenses vessels		(505 317)	(650138)
(149 450)	(146 010)	Administration	5 22 23 25 26	(334 936)	(290 325)
(149 450)	(146 010)	Total operating expenses	3	(2 177 440)	(2 648 057)
34 732	23 065	Operating profit before depreciation and impairment (EBITDA)		510 118	1 363 057
(10 597)	(8 859)	Depreciation	16	(937 524)	(897 262)
(1611)	(2 070)	Impairment	3 14 16	(2678519)	(1 279 560)
22 524	12 136	Operating profit/(loss) (EBIT)	3	(3 105 925)	(813 765)
		Financial items:			
129 569	158 903	Financial income		29 924	32 616
(1067738)	(1 344 189)	Financial expenses		(645 246)	(670187)
36 067	(38)	Realised agio (disagio)		(86 457)	(86 401)
22 701	(13 545)	Unrealised agio (disagio)		287 245	(548 586)
(879 401)	(1 198 869)	Net financial items	789	(414 534)	(1 272 558)
		Tax and profit/(loss) for the year:			
(856 877)	(1186733)	Profit/(loss) before tax		(3 520 459)	(2 086 323)
146	-	Тах	11	(79834)	(83 638)
(856 731)	(1 186 733)	Profit/(loss) for the year	3	(3 600 293)	(2 169 961)
		Earnings per share (NOK)	12	(92.32)	(55.64)
		Earnings per share diluted (NOK)	12	(92.32)	(55.64)

# STATEMENT OF COMPREHENSIVE INCOME

Parent Company		Farstad Shipping ASA (NOK 1 000)		Group		
2015	2016		NOTE	2016	2015	
(856 731)	(1 186 733)	Profit/(loss) for the year		(3 600 293)	(2 169 961)	
		Items not to be reclassified to income statement in subsequent periods				
2 695	(615)	Actuarial gains and losses pensions	23	(8 947)	27 180	
-	-	Change in deferred tax	11	-	(1 455)	
		Items to be reclassified to income statement in subsequent periods				
3 812	19060	Gain/(loss) on hedging instruments in cash flow hedges	8	264 428	(33 067)	
-	-	Change in deferred tax	8 11	(3 342)	2 507	
-	-	Translation effects foreign operations	2	(9 318)	11 115	
6 507	18 445	Total other comprehensive income		242 821	6 280	
(850 224)	(1 168 288)	Total comprehensive income for the year		(3 357 472)	(2163681)	

# STATEMENT OF FINANCIAL POSITION

Parent C	Company	Farstad Shipping ASA (NOK 1 000)		Group		
31.12.15	31.12.16	ASSETS	NOTE	31.12.16	31.12.15	
		Non-current assets:				
-	-	Goodwill	14	-	57 793	
20 261	25 507	Vessels etc.	316	11 734 441	15 383 886	
-	-	Contracts newbuild	1516	70677	18 336	
-	-	Deferred tax asset	11	-	55 106	
2 400		Other long-term receivables	23	540	2 716	
702 632	600 005	Receivables from Group companies	24	-	-	
2 039 430	994 121	Shares	17	2 803	4 936	
2 764 723	1 619 633	Total non-current assets		11 808 461	15 522 773	
		Current assets:				
147	598	Account receivables, freight income	18	337 645	517 627	
-	-	Bunkers and other inventories		62 656	75 540	
131 314	208 330	Other short-term receivables	19	199632	221 655	
24 294	173	Other current financial assets	17	173	58 318	
123 668	35 108	Cash and cash equivalents	17	758 737	1 578 619	
279 423	244 209	Total current assets		1 358 843	2 451 759	
-	-	Assets classified as held for sale	16	370 426	151 438	
3 044 146	1 863 842	Total assets		13 537 730	18 125 970	

Parent C	ompany	Farstad Shipping ASA (NOK 1 000)		Group		
31.12.15	31.12.16	EQUITY AND LIABILITIES	NOTE	31.12.16	31.12.15	
		Paid-in capital:				
39 000	39 000	Share capital		39 000	39 000	
198 396	185 001	Share premium		198 396	198 396	
237 396	224 001	Total paid-in capital		237 396	237 396	
		Retained earnings:				
1 154 893	-	Other equity		749 209	4 106 681	
1 154 893	-	Total retained earnings		749 209	4 106 681	
1 392 289	224 001	Total equity		986 605	4 344 077	
		Non-current liabilities:				
42 713	49 375	Pension liabilities	23	59 424	55 324	
65 000	65 000	Liabilities to Group companies	24	-	-	
-	-	Deferred tax liabilities	11	40 407	43140	
7 700	1 153	Currency and interest swap contracts	8	148 991	290 618	
1 393 878		Interest-bearing debt, bond and	9 10	1 446 900	11 207 520	
T 292 010	-	leasing obligations	9 10	1 440 900	11 287 530	
1 509 291	115 528	Total non-current liabilities		1 695 722	11 676 612	
		Current liabilities:				
35 840	57 587	Accounts payables		237 476	199127	
-	-	Taxes payable	11	21 747	38 271	
106 726	70 028	Other current liabilities	20 21	491 961	831 550	
		Current portion of interest-bearing debt,				
-	1 396 698	bond and leasing obligations	9 10	10 104 219	1 036 333	
142 566	1 524 313	Total current liabilities		10 855 403	2 105 281	
		-				
1 651 857	1 639 841	Total liabilities		12 551 125	13 781 893	
3 044 146	1 863 842	Total equity and liabilities		13 537 730	18 125 970	

Aalesund, 31 March 2017

A AF J SVERRE A. FARSTAD CHAIRMAN

Ð Q MERETE HAUGLI DIRECTOR

Anden Stensidd Audun Stensvold DIRECTOR

KARL-JOHAN BAKKEN CEO

# STATEMENT OF CASH FLOW

Parent Company Farstad Shipping ASA (NOK 1 000)

Group

2015	2016		NOTE	2016	2015
		Cash flow from operating activity:			
(856 877)	(1 186 733)	Profit/(loss) before tax		(3 520 459)	(2086323)
(129 569)	(152 251)	Interest income/dividend received		(29 924)	(32 616)
80 787	97 005	Interest costs		517 709	560 935
-		Paid taxes		(38 271)	(42 665)
-	(6 011)	Loss/(gain) on sales of fixed assets and shares	4	4 4 4 6	4 581
10 597	8 859	Ordinary depreciations	16	937 524	897 262
977 333	1248613	Impairments	16	2 678 519	1 279 560
1236	(451)	Trade debtors (increase)/decrease	18	179 982	105 014
(47 777)	21747	Trade creditors increase / (decrease)		38 349	(82 822)
(22 633)	6047	Difference in pension cost and pension premium paid		4 678	(28 210)
(22 701)	13 545	Unrealised foreign exchange loss / (gain)		(287 245)	548 066
50 662	(129 041)	Changes in prepayment and accruals		(185 003)	137 210
41 059	(78 671)	Net cash flow from operating activity	А	300 305	1 259 992
		Cash flow from investment activity:			
-	49647	Sale of fixed assets (sales price) and shares	16	161 396	93 437
		Investment in fixed assets and contracts			
(8 201)	(16 175)	newbuildings	15 16	(272 796)	(1834882)
305 998	7 102	Payment received on share capital reduction		-	-
(755 299)	(173 068)	New long-term receivables		-	-
9 582	67 359	Payments on long-term receivables		-	-
69 381	70 358	Interest income		28 358	28 506
60188	81 893	Dividend received/group contribution		1 566	4 110
-	-	Other investments		62 454	15 700
(318 351)	87 116	Net cash flow from investment activity	В	(19 022)	(1 693 129)
		Cash flow from finance activity:			
-	-	New long-term debt	9	19 583	2 181 100
-	-	Repayment of debt	9	(554 814)	(1 629 885)
(117 000)	-	Dividend paid	13 27	-	(117 000)
(80 787)	(97 005)	Interest costs		(517 709)	(560 935)
(197 787)	(97 005)	Net cash flow from finance activity	С	(1 052 940)	(126 720)
(475 079)	(88 560)	Net changes in cash and cash equivalents over the year	A+B+C	(771657)	(559 857)
-	-	Net currency exchange differences subsidiaries		(48 225)	17 400
598 748	123 668	Cash and cash equivalents at 01.01		1 578 619	2 121 076
123 668	35 108	Cash and cash equivalents at 31.12	17	758 737	1 578 619
		•			

# STATEMENT OF CHANGES IN EQUITY

### Farstad Shipping ASA (NOK 1 000)

Parent Company	Paid-in	n capital Other Equity						
Note	Share capital	Share premium	Total paid-in capital	Hedging reserve	Trans- lations reserve	Other equity	Total retained earnings	Total equity
Equity at 31.12.14	39 000	198 396	237 396	(22 872)	-	2 144 989	2 122 117	2 359 513
Profit/(Loss) for the year			-			(856 731)	(856 731)	(856 731)
Comprehensive income	}		-	3 812		2 695	6 507	6 507
Dividend payment for 2014 13	}		-			(117 000)	(117 000)	(117 000)
Equity at 31.12.15	39 000	198 396	237 396	(19 060)	-	1 173 953	1 154 893	1 392 289
Profit/(Loss) for the year		(13 395)	(13 395)			(1 173 338)	(1 173 338)	(1 186 733)
Comprehensive income	3		-	19060		(615)	18 445	18 445
Equity at 31.12.16	39 000	185 001	224 001	-	-	-	-	224 001

Group		Paid-in capital			Other equity				
Ne	ote	Share capital	Share premium	Total paid-in capital	Hedging reserve	Trans- lations reserve	Other equity	Total retained earnings	Total equity
Equity at 31.12.14		39 000	198 396	237 396	(294 555)	103 390	6 578 527	6 387 362	6 624 758
Profit/(Loss) for the year				-			(2 169 961)	(2 169 961)	(2 169 961)
Comprehensive income	8			-	(30 560)	11 115	25 725	6 280	6 280
Dividend payment for 2014	13			-			(117 000)	(117 000)	(117 000)
Equity at 31.12.15		39 000	198 396	237 396	(325 115)	114 505	4 317 291	4 106 681	4 344 077
Profit/(Loss) for the year				-			(3 600 293)	(3 600 293)	(3 600 293)
Comprehensive income	8			-	261 086	(9 318)	(8 947)	242 821	242 821
Equity at 31.12.16		39 000	198 396	237 396	(64 029)	105 187	708 051	749 209	986 605

# NOTES TO THE ACCOUNTS (NOK 1,000)

#### NOTE 1 - ACCOUNTING PRINCIPLES

Farstad Shipping ASA is a public limited company with its head office located at Skansekaia 4A, 6002, Aalesund, Norway. The Group operates a shipping business primarily focusing on the operation of offshore vessels for the oil industry. The company's shares are listed on the Oslo Stock Exchange. The annual accounts were approved by the Board of Directors on 31 March 2017. The final annual accounts are approved by the Annual General Meeting. All amounts in the notes are in NOK '000s, unless otherwise stated.

The most important accounting principles used in the preparation of the consolidated accounts and parent company accounts, Farstad Shipping ASA, are described below:

#### Basis of preparation of the annual accounts

The consolidated accounts of Farstad Shipping ASA have been prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) and endorsed by the EU as per 31 December 2016, as well as Norwegian disclosure requirements under the Accounting Act as per 31 December 2016.

The consolidated accounts are based on the principles of historical cost accounting, except for the following accounting items:

- Derivatives (forward exchange contracts and interest rate swaps), marketable securities and bonds are recognised at fair value.
- Fixed assets held for sale are measured at fair value.

#### Changes in accounting policies

The accounting policies adopted are consistent with those of the previous financial year. No changes to IFRS effective for 2016 financial statements have been relevant for the Group this year.

#### Use of estimates - allocations - judgment

Management has used estimates, judgments and assumptions that have affected assets, debts, revenues, expenses and information on potential liabilities. Future events may cause the estimates to change. Estimates and underlying assumptions are reviewed on an ongoing basis and are based on best estimates and historical experience. Revisions to accounting estimates are recognised in the period the change occurs. If the changes also apply to future periods, the effect is distributed over current and future periods.

Areas where management has used assumptions and esti-

mates that are significant to the consolidated financial statements are summarised below:

Vessels – The book values of the Group's vessels represent approx. 87% of total assets. Judgment and estimates linked to the vessels have a significant impact on the Group's financial statements. As a result of the significant weakening of the Group's markets, there are impairment indicators as per 31 December 2016, and thus value estimates from three independent shipbrokers have been obtained and value in use calculations for all of the company's vessels have been performed. Due to reduced liquidity in the market for vessels, there is an increased uncertainty about the estimated ship values in today's market and greater emphasis has been placed on the value in use calculation than on the broker estimates when assessing the impairment.-

Useful life of vessels – Estimated useful life for vessels is based on strategy, market experience and knowledge of the types of vessel the company owns. The useful life of a vessel is estimated to 20 years. For further information, see note 16.

Residual value by end of useful life - The level of depreciation depends on an estimate of expected residual value of the vessel after 20 years. Assumptions concerning residual value are made based on experience and knowledge of the market for used vessels, where value estimates at the statement of financial position day obtained from shipbrokers is one of the criteria.

Capitalisation and depreciation of deferred maintenance -Periodic maintenance is related to major inspections and overhaul costs. Ordinary maintenance cost will not be included in the capitalisation. Investments made in connection with periodical maintenance are depreciated until the vessel enters into next periodical maintenance. Intervals are calculated on the basis of past experience and best estimates for when next periodical maintenance will be carried out.

Pension liabilities - Determination of the liabilities under defined benefit plans is a complex area because it requires estimates for both actuarial and financial assumptions. The commitments are also measured on the basis of current value because the benefit is being paid many years into the future. The Group's assumptions are based on recommended assumptions from the Norwegian Accounting Foundation for the Norwegian schemes and corresponding recommendations for the scheme in the UK. Calculation of the pension liabilities are mainly influenced by the prerequisites of discount rate and future wage adjustments. Note 23 presents a sensitivity analysis for changes in assumptions and the impact on pension liability and net pension expenses.

#### Principles of consolidation

The Group's consolidated financial statements comprise the parent company Farstad Shipping ASA and entities over which Farstad Shipping ASA has control. An entity has been assessed as being controlled by the Group when the Group is exposed to or have the rights to variable returns from its involvement with the entity, and has the ability to use its power over the entity to affect the amount of the Group's returns. Thus, the Group controls an entity if and only if the Group has all the following:

- power over the entity;
- exposure, or rights, to variable returns from its involvement with the entity; and
- the ability to use its power over the entity to affect the amount of the Group's returns.

The subsidiaries are specified in note 17. Different accounting principles that apply in subsidiaries are adjusted prior to consolidation, such that the consolidated accounts are presented pursuant to uniform principles for all Group companies. Intercompany transactions and balances as well as gains and losses arising from intercompany transactions have been eliminated. The acquisition method is used in accounting for business combinations. New subsidiaries are consolidated from the date control is obtained.

#### Functional and presentation currency

Functional currency is determined for each company in the Group, based on the currency of the primary economic environment in which each company operates. Transactions in foreign currencies are translated into functional currency at the exchange rate at the transaction date. Monetary items denominated in foreign currencies are translated to the functional currency at the end of each accounting period. Nonmonetary items in foreign currencies that are measured at historical cost are translated into functional currency using the exchange rate at the transaction date. Exchange differences are recognised in profit and loss in the period in which they arise.

The Group's presentation currency is NOK. This is also the parent company's and Norwegian subsidiaries' functional currency. Subsidiaries with other functional currencies are translated at the rate as per 31 December for the statement of financial position items, including goodwill, and at the transaction exchange rate for income statement items. Average monthly exchange rates are used as an approximation of the transaction exchange rates. The subsidiaries that operate in the UK (GBP), Brazil (BRL), Australia (AUD) and Singapore (AUD) use a functional currency other than NOK.

Exchange differences associated with translation of net investment in foreign operations are classified as translation difference in total comprehensive income. If investments in foreign subsidiaries are sold, the accumulated translation differences relating to the subsidiary attributable to the equity holders of the parent are recognised in the statement of comprehensive income. If vessels are sold internally in the Group translation difference related to the vessels is transferred to the acquiring company and recognized through the income statement when the vessel is sold to an external party outside the Group.

#### **Operating Segment**

Segments are reported in the same manner as internal reporting to the Group's highest decision-maker. The Board of Directors are defined as the Group's highest decision-maker and is responsible for allocation of resources to and consider profitability in the different segments. The Group's activities are divided based on regions into four different operating segments; North-West Europe, Brazil, Asia Pacific and Other regions. Shared costs are allocated based on vessels operational location throughout the year in relation to the segment's relative vessel share. In addition to monitoring of the operating segments, the chief operating decision maker also receives reporting at the product level by type of vessel; PSV, AHTS and Subsea. Financial information regarding operating segments and products are presented in Note 3.

#### Costs and revenue recognition

The Group's operational vessels are mainly leased on time charter (T/C) parties and are therefore considered lease agreements. T/C contracts also includes compensation for such as crew hire. Rental incomes for the chartering of vessels is accounted for as operating leases and are recognized over the lease term unless the contract regulates different rates for different types of missions. The rental period starts from the time the vessel is made available to the leaser, and terminates on the agreed return of the vessel. Income and costs associated with charter parties are recognised on the basis of the number of days the contract lasts before and after the end of the accounting period. Gain or loss from the sale of vessels are recognised in the profit and loss once delivery to the new owner has taken place. Interest income is recorded as interest incur. The parent company income consists of management fees from other companies in the Group and is recognised as income earned as per agreements between the companies.

#### Cash and cash equivalents

Cash includes cash in hand and in bank. Cash equivalents are short-term liquid investments that can be immediately converted into a known amount of cash and have a maximum term of maturity of three months.

#### Sale of vessels

Gain or loss from the sale of vessels is presented as a separate in total operating income as gain/loss on sale of fixed assets, due to the perception that these transactions are part of the regular business operations.

#### Government grants

Government grants from the authorities are not recorded until it is reasonably certain that the Group will meet the conditions stipulated in connection with the receipt of the grants and that the grants will be received. Government grants are recorded as deductions to the cost that the grants are meant to cover.

#### Goodwill

Goodwill is the difference between the payment transferred at the purchase of a business and net value of the identifiable acquired assets and liabilities at the time of the acquisition. Goodwill is not amortised but is tested annually for impairment. Goodwill established in a functional currency different from NOK is converted using the exchange rate at year end. Generally, an impairment will first be allocated to goodwill, then pro-rata to the other assets related to the cash-generating unit. Impairment of goodwill is not reversed.

When assessing the need to impair goodwill, goodwill at the acquisition date is allocated to the actual cash generating unit that benefits from the acquisition. The Group has defined the operating segments of note 3 as cash generating units and has allocated goodwill towards these.

See note 14 for specification of goodwill and impairment tests.

#### Depreciation of vessels and other fixed assets

The vessels are decomposed in vessel and deferred maintenance. Vessels are included in the consolidated statement of financial position at their acquisition cost with deductions of the year's and previous years' ordinary depreciation and impairment.

The vessels are depreciated linearly over the defined period of useful life of 20 years, taking into account an estimated residual value of the vessels upon expiry of their useful life period. Residual values are reviewed on an annual basis. These residual values represent the Groups best estimate of net selling price for the vessels at 20 years of age. The depreciation of vessels in the fleet older than 20 years old are reassessed based on the estimated residual value.

Depreciation for other fixed assets is calculated on a straightline basis over estimated useful life.

#### Impairment of fixed assets

The book values of vessels and other fixed assets are reviewed for impairment when events or changes in circumstances indicate the book value may not be recoverable. If any such indicators exist and the book value exceeds the estimated recoverable amount, the assets are impaired to their recoverable amount, which for fixed assets is the greater of the net selling price and value in use. As an approach to net selling price for the vessels the value estimates obtained from three independent Norwegian shipbrokers are used. The broker's estimates assume the vessels are without any charter contracts, available for immediate sale on the market and there being a willing seller and a willing buyer. Value in use is calculated by discounting future cash flows to the present value at 31 December. Due to increased uncertainty about the value of the vessels in the current market, as per 31 December 2016 greater emphasis has been placed on the value in use calculation than on the broker estimates as the estimates are not considered reliable to reflect market values in current market situation.

#### Vessels held for sale

Vessels are classified as held for sale if their carrying value will be recovered principally through a sale transaction rather than through continuing use. This is considered fulfilled only when the sale is highly probable and the vessel is available for immediate sale in its present form. Management must have committed itself to a sale and the sale must be expected within one year from the date of classification.

Vessels held for sale are measured at the lower of their carrying value and fair value less selling costs.

#### Maintenance costs

Ordinary repairs and maintenance are recognised in the income statement as they occur. The cost of dockings, periodic maintenance and larger modifications of vessels are capitalised and recognised as expenses on a straight-line basis over the period up to the next planned periodic maintenance/docking, normally every 30 months. Upon delivery of new vessels, a portion of the cost of the vessel is seperated as deferred maintenance. If a vessel is sold, the capitalised deferred maintenance is included in the gain or loss calculation.

#### Contracts new builds

Paid instalments for new builds are capitalised as fixed assets as each payment take place. Investments regarding the new vessel that are not included in the contract, such as inspection costs and other related costs during construction are capitalised. Vessels under construction are not depreciated until the asset is taken into use. Paid instalments, inspection costs and a minor portion of the construction contract are financed using own equity. Borrowing costs is capitalized together with the vessel to the extent that they are directly related to the acquisition of the asset.

#### Pension costs and obligations

Group companies have various retirement plans. The Group has both defined benefit and defined contribution plans.

#### Defined benefit plans

Defined benefit plans are valued at the present value of accrued future pension benefits at the end of the reporting period. Pension plan assets are valued at their fair value.

As a result of applying IAS 19R, the net interest costs for the period is calculated by using the discount rate for the liability at the beginning of the period on the net liability. As such the net interest cost consists of interest on the liability and the return on the plan assets, whereas both have been calculated by using the discount rate. Changes in net pension liabilities as a result of payments of premiums and pension payments have been taken into consideration. The difference between the actual return and the accounted return is recognised continuously through other comprehensive income. The current service cost and net interest income/costs are recognised immediately. The service cost for sailors is recognised in the vessel's crew cost and for office employees in administration cost in the income statement. Net interest income (cost) is classified as financial income (cost). Actuarial gains and losses, including value changes, both in assets and liabilities are recognised through other comprehensive income. Actuarial gains and losses are not reclassified over the income statement.

The defined benefit obligation is calculated annually by independent actuaries.

#### Defined contributions plans

The Group's defined contribution plan is a retirement plan in which the Group pays fixed contributions to a separate legal entity. For defined contribution plans, the Group contributes to a public or privately managed insurance plan for retirement payment, on a compulsory agreed-upon, or voluntary basis. The Group has no further payment obligations once these contributions have been paid. Contributions are booked as costs on an ongoing basis taking into account up-to-date accruals.

#### Multi-employer plan (AFP-scheme)

The Group companies in Norway participates in the LO/NHO multi-employer defined benefit plan, which means all office employees in Norway can choose to take early retirement from and including the age of 62. The scheme's retirement benefit obligation and plan asset cannot be reliably measured and allocated at present. For accounting purposes, the scheme is treated as a defined contribution plan, in which premium payments are recognized as incurred and no pension liability is recognised in the financial statements.

For further details see note 23.

#### Financial instruments

The Group classifies its financial assets in the following categories: Financial assets at fair value through income statement and loans. The Group classifies its financial liabilities in the following categories: Financial liabilities at fair value through income statement and financial liabilities at amortised cost. Classification depends on the purpose of the assets or liabilities.

Financial assets stated at amortised cost are impaired when on the basis of objective evidence it is likely the instrument's cash flows have been negatively affected by one or more events that have occurred after the initial recognition of the instrument. The impairment amount is recognised in the income statement.

#### Hedge accounting

The company to some extent utilises hedge accounting. Hedge accounting is used when a vessel's income in foreign currency is hedged with foreign exchange contracts adapted to the cash flow. Hedge accounting is also used when interest rate swap agreements are used to hedge interest rates on long-term interest-bearing debt. Both types of hedging represent cash flow hedging. Hedging instruments that are considered effective are recognised in the statement of financial position at fair value, and changes in fair value are posted to other comprehensive income (OCI). Amounts that are posted to OCI are posted in the period in which the hedged transaction affects the income statement. The ineffective part of the hedging instrument is recognised directly in the income statement.

The Group's criteria for classifying a derivative or other financial instrument as a hedging instrument are as follows:

- 1. The hedge is expected to be very effective in that it counteracts changes in the fair value of or cash flows to an identified asset a hedging efficiency of 80-125% is expected,
- 2. The effectiveness of the hedge can be reliably measured,
- There is adequate documentation when the hedge is entered into that the hedge is effective, among other things,
- 4. For cash-flow hedges, the forthcoming transaction must be highly probable, and the hedge is evaluated regularly and determined actually to have been highly effective throughout the financial reporting periods for which the hedge was designated.

When the hedging transaction is signed the connection between the hedging instruments and the hedged objects, the purpose of the risk management, and the strategy on which the various hedging transactions are based is documented. See also note 8.

#### Equity and liabilities

Financial instruments are classified as liabilities or equity in accordance with the underlying economic realities. Interest, dividend, gains and losses relating to a financial instrument classified as a liability will be presented as an expense or income. Amounts distributed to holders of financial instruments that are classified as equity will be recorded directly in statement of changes in equity.

#### Tax

The Group has tax increasing temporary differences posted in the statement of financial position as a deferred tax liability. Deferred tax assets are recognised when it is probable that the Group will have a sufficient profit for tax purposes in subsequent periods to utilise the tax asset. Deferred tax and deferred tax assets in various countries is presented as a gross amount in the statement of financial position where they cannot be offset. Deferred tax and deferred tax assets are recognised at their nominal value and classified as longterm liabilities or non-current asset investments in the statement of financial position.

Taxes in the income statement represent the payable and withholding tax for the period and changes in deferred tax. Tax on gross income or tax which relates directly to gross income is presented as reduction in income, while other taxes are presented as tax expense. Tonnage tax within the regime is classified as an operating cost and because of the tonnage of Farstad Shipping's vessels it is insignificant. Deferred tax is recognised in the accounts directly against statement of comprehensive income to the extent that it relates to items recognised in the statement of comprehensive income.

Some of the vessel owning companies are organised in compliance with the tonnage tax regime for shipping companies in Norway, Singapore and United Kingdom.

Please also refer to note 11.

#### Earnings per share

The calculation of the earnings per share is based on the majority's share of the profit of the year with the use of the time weighted average number of outstanding shares throughout the year.

#### Dividend/distributions from investments in securities

Dividends are recognised when the right to receive the payment is established (Annual General Meeting resolution).

#### Cash flow statement

The Group uses the indirect method when presenting its cash flow statement. Bank deposits and shares included in current assets evaluate at market value are included in cash and cash equivalents. Received and paid interest are presented respectively as investment activity and financing activity.

#### Group as a lessee - Operating leases

Leases where most of the risk and returns associated with the ownership of the asset have not been transferred to the Group, are classified as operating leases. Lease payments are classified as operating costs and recognised in the income statement in a straight-line during the contract period.

#### Group as a lessee - Finance leases

Finance leases are leases under which the Group assumes most of the risk and return associated with the ownership of the asset. At the inception of the lease, finance leases are recognised at the lower of their fair value and the present value of the minimum lease payments less accumulated depreciation and impairment losses. When calculating the present value of the lease, the implicit interest cost in the lease is used if it is possible to calculate this. If this cannot be calculated, the company's marginal borrowing rate is used. Direct costs linked to establishing the lease are included in the asset's acquisition cost.

The same depreciation period as for the company's other depreciable assets is used. If it is not reasonably certain that the company will assume ownership when the term of the lease expires, the asset is depreciated over the term of the lease or the asset's economic life, whichever is the shorter.

#### Contingent liabilities and assets

Contingent liabilities are not recognised in the annual accounts. Significant contingent liabilities are disclosed, with the exception of contingent liabilities that are unlikely to incur. Contingent assets are not recognised in the annual accounts but are disclosed if there is a certain probability that a benefit will be added to the Group.

# Changes in standards and interpretations with future effective date

The standards and interpretations adopted up to the date these consolidated financial statements were prepared, but where the effective date is in the future, are specified below. The Group's intention is to implement the relevant changes on the effective date, provided that the EU approves the changes before the preparation of these consolidated financial statements.

IFRS 9 Financial Instruments - In July 2014, the IASB issued the final version of IFRS 9 Financial Instruments. IFRS 9 involves changes relating to classification and measurement, hedge accounting and impairment. IFRS 9 will replace IAS 39 Financial Instruments - Recognition and Measurement. IFRS 9 is effective for annual periods beginning on or after 1 January 2018, with early application permitted. Except for hedge accounting, retrospective application is required but providing comparative information is not compulsory. For hedge accounting, the requirements are generally applied prospectively, with some limited exceptions. The Group has no plans for early implementation of the standard. No assessment has been carried out of the effects IFRS 9 will have on the consolidated financial statements in the implementation, but the work on this evaluation is scheduled for 2017.

IFRS 15 Revenue from contracts with customers - IFRS 15 was issued in May 2014 and establishes a five-step model to account for revenue arising from contracts with customers. Under IFRS 15, revenue is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. The new revenue standard will supersede all current revenue recognition requirements under IFRS. Either a full retrospective application or a modified retrospective application is required for annual periods beginning on or after 1 January 2018. The Group mainly has revenues from time charters or T/C contracts. Such contracts initially contain both a lease and a service agreement. Both of these items are recorded normally during the contract period, so it has less impact on the service element separated and accounted for separately. IFRS 15 will only regulate the service element, since the lease is regulated by IAS 17 Leases (IFRS 16 Leasing when the new standard comes). Limited effects are expected from the introduction of IFRS 15 for the Group.

IFRS 16 Leasing – IFRS 16 was issued in January 2016 and it replaces IAS 17 Leases, IFRIC 4 Determining whether an Arrangement contains a Lease, SIC-15 Operating Leases-Incentives and SIC-27 Evaluating the Substance of Transactions Involving the Legal Form of a Lease. IFRS 16 sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to account for all leases under a single on-balance sheet model similar to the accounting for finance leases under IAS 17. At the commencement date of a lease, a lessee will recognise a liability to make lease payments (i.e., the lease liability) and an asset representing the right to use the underlying asset during the lease term (i.e., the right-of-use asset). Lessees will be required to separately recognise the interest expense on the lease liability and the depreciation expense on the right-ofuse asset. Lessees will also be required to re-measure the lease liability upon the occurrence of certain events (e.g., a change in the lease term, a change in future lease payments resulting from a change in an index or rate used to determine those payments). The lessee will generally recognise the amount of the remeasurement of the lease liability as an adjustment to the right-of-use asset. IFRS 16 is effective for annual periods beginning on or after 1 January 2019. Early application is permitted, but not before an entity applies IFRS 15. A lessee can choose to apply the standard using either a full retrospective or a modified retrospective approach. The standard's transition provisions permit certain reliefs. The Group has no plans for early implementation of the standard.

No assessment has been carried out of the effects IFRS 16 will have on the consolidated financial statements in the implementation, but the work on this evaluation is scheduled for 2017.

Other changes in standards and interpretations with future effective date are not considered to have any significant effect on the Group.

#### Events after the reporting period

New information on the company's positions at the statement of financial position sheet date is taken into account in the annual financial statements. Events after the statement of financial position sheet date that do not affect the company's position at the statement of financial position sheet date, but which will affect the company's position in the future, are stated if significant.

#### NOTE 2 - CONVERSION TO PRESENTATION CURRENCY

Investments in foreign subsidiaries are translated using the exchange rate as of 31December for the statement of financial positition while monthly average exchange rates are used for the income statement. Exchange rate differences that arise as a result of this amounted to an disagio of NOK 9,318 (agio NOK 11,115 in 2015).

Exchange rates used in the annual report:	Exchange rates 01.01.2016	Average exchange 2016	Exchange rates 31.12.2016
USD - American dollar	8,8090	8,3995	8,6200
GBP - British pound	13,0720	11,2971	10,6130
AUD - Australian dollar	6,4471	6,2376	6,2252
BRL - Brazilian real	2,2559	2,4476	2,6449
EUR - European euro	9,6190	9,2626	9,0863

#### NOTE 3 - SEGMENT INFORMATION

#### **OPERATING SEGMENT**

The Group's activities are divided in four segments based on region; North-West Europe, Brazil, Asia Pacific and Other regions. In addition to regions, the Group has internal reporting based on the following products: Platform Supply Vessel services (PSV), Anchor-Handling Tug Supply vessel services (AHTS) and Subsea services (Subsea). Both segment based on region and product are used by management to allocate resources and to assess the performance of the operating segments.

The parent company has one segment consisting of fee from companies within the group and administration costs.

A detailed accounting overview is provided below for the various segments.

Income and costs are allocated to the sector where the vessel has been operating. The distribution of costs, revenues and statement of financial position values across the various sectors involves a certain degree of judgment and do not represent a good enough basis for comprehensively assessing the profitability of each area. Other factors that have to be taken into account are the markets' varying needs and requirements vis-à-vis tonnage, the vessels' varying financial lifetimes in the various markets, the age of tonnage, time of investment, future contract coverage, operating risk, tax regulations, need for local partners and varying administrative/market related follow-up of the individual vessels.

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Income is from external customers only. There are no internal transactions posted between areas of operations.

In 2016 freight income from the company's largest customer, Petrobras in Brazil, amounted to NOK 881.9 million (NOK 1,169.6 million in 2015). This is approximately 32.8% (29.1% in 2015) of total freight income. Income from the second largest customer, Inpex Operations Australia Pty Ltd, was NOK 382.8 million (NOK 583.7 million in 2015). This is approximately 14.2% of total freight income.

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# NOTE 3 - SEGMENT INFORMATION, CONT.

Operating segment	North-Wes	st Europe	ope Brazil		
region	2016	2015	2016	2015	
Freight income and other income	426149	516 674	1 036 214	1 407 325	
Operating costs	432 562	512 939	628 425	732 270	
Operating result I (EBITDA ) *)	(6 413)	3 735	407 789	675 055	
Depreciations	236 546	175 367	327 621	255 405	
Impairments	917675	489 612	679 121	90 000	
Operating result II (EBIT) *)	(1 160 634)	(661 245)	(598 953)	329651	
Non-allocated income (gains/(loss) related to sale of vessels)	-	-	-	-	
Net finance costs	-	-	-	-	
Tax expense	-	-	-	-	
Net profit and loss for the year	-	-	-	-	

Operating segment	Asia Pa	acific	Other r	egions	Consolidated		
region	2016	2015	2016	2015	2016	2015	
Freight income and other income	883 873	1 901 600	345 768	190 096	2 692 004	4 015 695	
Operating costs	968 877	1 323 589	147 576	79 258	2 177 440	2 648 057	
Operating result I (EBITDA ) *)	(85 004)	578 011	198 192	110 838	514 564	1 367 638	
Depreciations	294 995	320 650	78 362	145 838	937 524	897 262	
Impairments	906 951	699 949	174 772	-	2 678 519	1 279 560	
Operating result II (EBIT) *)	(1 286 950)	(442 589)	(54 942)	(35 001)	(3 101 479)	(809 184)	
Non-allocated income gains/(loss) related to sale of vessels)	-	-	-	-	(4 4 4 6)	(4 581)	
Net finance costs	-	-	-	-	414 534	1 272 558	
Tax expense	-	-	-	-	79 834	83 638	
Net profit and loss for the year	-	-	-	-	(3 600 293)	(2 169 961)	

Operating segment	North-Wes	st Europe	Brazil		
region	2016	2015	2016	2015	
Book value vessels as of 31.12. **)	3 615 574	5274155	1871037	3 404 790	
Non-allocated assets	-	-	-	-	
Total assets	3 615 574	5 274 155	1871037	3 404 790	
Liabilites vessels as of 31.12.	3 534 732	4 418 904	1 321 550	1 920 357	
Non-allocated liabilities	-	-	-	-	
Total liabilities	3 534 732	4 418 904	1 321 550	1 920 357	
Investments in fixed assets	8 356	42 276	80 512	100 477	
Depreciations	236 546	175 367	327 621	255 591	
Impairments	917 675	489612	679121	90 000	

\*) Ex. gain(loss) from sale of vessels
 \*\*) The vessels' book values include deferred maintenance in the statement of financial position, and is distributed across geographic regions in relation to where the ship was located at year end 2015 and at year end 2016.

Operating segment	Asia Pacific		Other regions		Consolidated	
region	2016	2015	2016	2015	2016	2015
Book value vessels as of 31.12. **)	4 248 937	5 033 755	2 2 7 9 7 0 5	1671186	12 015 253	15 383 886
Non-allocated assets	-	-	1 522 477	2 742 085	1 522 477	2 7 4 2 0 8 5
Total assets	4 248 937	5 033 755	3 802 182	4 413 270	13 537 730	18 125 970
Liabilites vessels as of 31.12.	3 593 427	3 390 751	1708231	1 369 507	10 157 940	11 099 519
Non-allocated liabilities	-	-	2 393 185	2 682 374	2 393 185	2 682 374
Total liabilities	3 593 427	3 390 751	4 101 416	4051881	12 551 125	13 781 893
Investments in fixed assets	105 502	113 253	35 394	1 632 820	229 764	1888826
Depreciations	294 995	320 650	78 362	145 652	937 524	897 261
Impairments	906 951	699 949	174772	-	2678519	1279561

Operating segment	PS	V	AHTS	
product	2016	2015	2016	2015
Freight income and other income	674 763	1 261 624	1311003	2186808
Operating costs	681038	931177	1 152 154	1 429 616
Operating result I (EBITDA ) *)	(6 275)	330 447	158 849	757 192
Depreciations	198 282	313 629	579674	470 362
Impairments	1201000	1004000	963 000	238 544
Operating result II (EBIT) *)	(1 405 557)	(987 182)	(1 383 825)	48 286
Non-allocated income (gains/(loss) related to sale of vessels)	-	-	-	-
Net finance costs	-	-	-	-
Tax expense	-	-	-	-
Net profit and loss for the year	-	-	-	-

Operating segment	SUBSEA Oth		er Consolidated			
product	2016	2015	2016	2015	2016	2015
Freight income and other income	687 618	549915	18 620	17 348	2 692 004	4 015 695
Operating costs	344 248	287 264	-	-	2 177 440	2648057
Operating result I (EBITDA ) *)	343 370	262651	18 620	17 348	514 564	1367638
Depreciations	139 741	89 727	19827	23 543	937 524	897 262
Impairments	395 000	-	119 519	37 017	2678519	1279560
Operating result II (EBIT) *)	(191 371)	172924	(120 726)	(43 212)	(3101479)	(809 184)
Non-allocated income (gains/(loss)						<i></i>
related to sale of vessels)	-	-	-	-	(4 446)	(4 581)
Net finance costs	-	-	-	-	414 534	1 272 558
Tax expense	-	-	-	-	79834	83 638
Net profit and loss for the year	-	-	-	-	(3 600 293)	(2 169 961)

\*) Ex. gain(loss) from sale of vessels
 \*\*) The vessels' book values include deferred maintenance in the statement of financial position, and is distributed across geographic regions in relation to where the ship was located at year end 2015 and at year end 2016.

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# NOTE 3 - SEGMENT INFORMATION, CONT.

Operating segment	PSV		AHTS		
product	2016	2015	2016	2015	
Book value vessels as of 31.12. **)	2 439 344	3916989	7 129 501	8 511 923	
Non-allocated assets	-	-	-	-	
Total assets	2 439 344	3 916 989	7 129 501	8 511 923	
Liabilites vessels as of 31.12. Non-allocated liabilities	2 819 796	3 127 956	5 504 199	6 021 814	
Total liabilities	2 819 796	3 127 956	5 504 199	6 021 814	
Investments in fixed assets	50 823	86178	125 242	158 439	
Depreciations	198 282	313629	579674	470 548	
Impairments	1 201 000	1004000	963 000	238 544	

Operating segment	SUBSEA		Oth	er Consolidated		dated
product	2016	2015	2016	2015	2016	2015
Book value vessels as of 31.12. **)	2 412 672	2 916 698	33 736	38 276	12 015 253	15 383 886
Non-allocated assets	-	-	1 522 477	2 742 085	1 522 477	2 7 4 2 0 8 5
Total assets	2 412 672	2 916 698	1 556 213	2 780 360	13 537 730	18 125 970
Liabilites vessels as of 31.12.	1 833 945	1949749			10 157 940	11 099 519
Non-allocated liabilities	-	-	2 393 185	2 682 374	2 393 185	2 682 374
Total liabilities	1 833 945	1 949 749	2 393 185	2 682 374	12 551 125	13 781 893
Investments in fixed assets	30 715	1673452	22 985	(29 242)	229 764	1888826
Depreciations	139741	89727	19827	23 357	937 524	897 261
Impairments	395 000	-	119 519	37 017	2678519	1279561

\*\*) Ex. gain(loss) from sale of vessels
 \*\*) The vessels' book values include deferred maintenance in the statement of financial position, and is distributed across geographic regions in relation to where the ship was located at year end 2015 and at year end 2016.

## NOTE 4 - GAIN/LOSS ON SALE OF FIXED ASSETS

Sale of fixed assets 2016							
Vessel	Built	Туре	Gain/(loss)				
Far Scandia	1991	PSV	(121)				
Lady Grace	2001	PSV	989				
Lady Grete	2002	PSV	(2 302)				
Far Sea	1991	AHTS	(2 370)				
Lady Sandra	1998	AHTS	(950)				
Far Fosna	1993	AHTS	308				
Total gain/(loss) on sales - Group			(4 446)				
Cala of finanda and a 2015							
Sale of fixed assets 2015							
Vessel	Built	Туре	Gain/(loss)				
Far Sky	1991	AHTS	(4 581)				
Far Superior	1990	PSV	-				
Lady Guro	2 001	AHTS	-				
Total gain/(loss) on sales - Group	Total gain/(loss) on sales - Group (4 581)						

### NOTE 5 - PAYROLL EXPENSES, NUMBER OF EMPLOYEES

Parent C	ompany	Farstad Shipping ASA	Gr	oup
2015	2016	Note	2016	2015
74 884	70 099	Wages and salaries 26	1179807	1 425 962
12 266	10982	Social security costs	130 539	142 626
9193	7 624	Pension costs 23	124 311	171 796
1974	1379	Other contributions	143276	215 363
98 317	90 084	Payroll expenses	1 577 933	1 955 747

NOK 1,337,187 (NOK 1,707,594) across crew on vessels and NOK 240,746 (NOK 248,156) on administration. The average number of man year in the admi-

Rio, Singapore, Perth and Melbourne was Government grants of NOK 42,640 (NOK 211 (256) and the number of crew members onboard vessels in 2016 was 1,585 (1,908). The average number of man year

Payroll expenses for the group constitute nistration in Ålesund, Aberdeen, Macaè, in the parent company was 70 (84). 63,671) is recognised as a reduction of payroll expenses, see note 6.

### **NOTE 6 - GOVERNMENT GRANTS**

Parent c	ompany	Farstad Shipping ASA	Gr	oup	
2015	2016		2016	2015	
-	-	Net pay scheme at NOR-vessels	41 849	62 680	
-	-	Refund scheme for temporary and work experience positions for sailors in training	792	991	
-	-	Government grants to reduction of payroll expenses	42 640	63 671	

### NOTE 7 - FINANCIAL ITEMS

Parent c	company	Farstad Shipping ASA	Gr	oup
2015	2016		2016	2015
		Financial income		
3792	933	Bank interest	15 563	26 463
1 793	1 459	Dividends received	1 459	2 2 7 2
58 395	80 434	Received group contribution and dividend	-	-
64 912	69 356	Interest and guarantee commission from Group companies	-	-
570	6 655	Value increase of market-based current assets	6 655	570
107	66	Other financial income	6 247	3 311
129 569	158 903	Total financial income	29 924	32 616
		Financial costs		
-	-	Mortgage interest costs	(513 473)	(521 923)
(80 894)	(79 546)	Other interest costs	(72 774)	(78 899)
(4 4 3 4)	(7 546)	Value reduction of market-based current assets	(7 546)	(4 434)
(975 722)	(1038206)	Impairment investment in subsidiaries	-	-
(6 688)	(10 555)	Other financial costs	(51 453)	(64 931)
-	(208 336)	Provision for loss of intercompany long-term receivables	-	-
(1067738)	(1 344 189)	Total financial costs	(645 246)	(670 187)
		Agio/(disagio) currency		
72 625	28 852	Realised agio	192 379	214 238
(36 558)	(28 890)	Realised disagio	(278 836)	(300 639)
36 067	(38)	Total realised agio/(disagio) currency	(86 457)	(86 401)
22 701	0	Unrealised agio	331 456	160 211
-	(13 545)	Unrealised disagio	(44 211)	(708 797)
22 701	(13 545)	Total unrealised agio/(disagio) currency	287 245	(548 586)
58 768	(13 583)	Total agio/(disagio) currency	200 788	(634 987)
(879 401)	(1 198 869)	Net financial items	(414 534)	(1 272 558)

#### NOTE 8 - FINANCIAL RISK, FINANCIAL INSTRUMENTS

The Group is through its operations exposed to financial market risk regarding currency, interest rates and freight rates. The financial market risk is monitored continuously, and the Group uses financial derivatives to reduce the risk when this is considered to be beneficial.

The Group monitors the capital structure based on equity ratio and value adjusted equity ratio among others. To calculate value adjusted equity, excess value based on average of three broker valuations is added to both equity and total assets.

	2016	2015
Value adjusted equity ratio	14.9%	30.9%
Equity ratio	7.3%	24.0%

The ship owning companies in the Group have long term debt to finance their fleet, see note 9. Except for Farstad Construction AS, Farstad Marine AS, Farstad Shipping Offshore Simulation Centre Pty. Ltd. and Farstad Shipping Ltda., no parent company guarantees are given in regard to long term debt in subsidiaries. Parent company loans are granted as specified in note 24. Guarantees from the parent company is specified in note 10.

#### INTEREST RISK

The Company has long term mortgage debt as described in note 9. Part of the debt is subject to variable interest rates, which means that the interest cost is affected by changes in interest rates.

# THE SENSITIVITY REGARDING INTEREST RISK CAN BE SUMMARISED AS FOLLOWS:

(Changes in market rate, with all other variables held constant)

Group	2016	2015
Increase/decrease of basispoints:	+/-100	+/-100
Effect on profit for the year:	+/-38.8 million	+/-39.5 million
Effect on total comprehensive income:	+/-31.5 million	+/-33.9 million
Parent company	2016	2015
Increase/decrease of basispoints:	+/-100	+/-100
Effect on profit for the year:	-/+3.0 million	-/+5.3 million
Effect on total comprehensive income:	+/- 11.4 million	+/- 9.9 million

The Company uses fixed-rate loans and interest rate derivatives to reduce the interest risk, and approx. 60-80% of the company's loan portfolio has been subject to interest rate hedging in recent years.

As per 31 December 2016, 46% of the Group's total long-term liabilities were

fixed-rate loans (46% in 2015). If interest rate derivatives are included, 67% of the Group's liabilities are subject to fixed interest rates (68% in 2015).

# A SUMMARY OF INTEREST RATE DERIVATIVES AT THE START OF 2017 (interest rate swaps from variable to fixed interest rates):

	Nominal amount in		Weighted average
Currency:	currency:	Interest rate:	remaining term:
NOK	2 282.5 mill.	1.07% - 4.48%	1.42 years
GBP	17.6 mill.	3.30%	0.24 years

# A SUMMARY OF INTEREST RATE DERIVATIVES AT THE START OF 2016 (interest rate swaps from variable to fixed interest rates):

	Nominal amount in		Weighted average
Currency:	currency::	Interest rate:	remaining term:
NOK	2 499.5 mill.	1.07% - 4.80%	2.12 years
GBP	23.2 mill.	3.30%	1.24 years

Total market value of the Group's interest rate hedging agreements was NOK -23.4 million as per 31 December 2016 (NOK -74.1 million in 2015). Of this, NOK -12.3 million (NOK -55.4 million in 2015) relates to interest rate swaps where hedge accounting is used. In the parent company, market value of interest rate hedging agreements is NOK - 4.4 million as per 31 December 2016 (NOK -19.1 million in 2015). As of 31.12.16, interest rate hedging instruments in the parent company is not classified as hedge accounting. For current part of interest rate derivatives, see note 19 and 20.

Hedge accounting is used where the group has pertinent debt in the same currency as the interest rate derivative within the same legal entity in the group. The change in fair value is in this case recognised against other comprehensive income. In cases where there is no debt in the same currency as the interest rate derivative within the same legal entity, hedge accounting is not used and changes in fair value are recognised in the profit and loss statement.

Interest rate hedging increased finance costs by NOK 36.1 million in 2016 (NOK 40.3 million in 2015) compared to variable interest rates.

#### LIQUIDITY RISK

Throughout 2016 the Group has had an ongoing dialogue with its lenders, and was as per 31 December in a standstill agreement with all major creditors in order to reduce the liquidity strain.

As per 31 December, the Group is in breach with all financial covenants for all loans and bonds, except for the loans with BNDES and leases from F-Shiplease. The Group has through the standstill agreement, with senior lenders and F-Shiplease, obtained waivers for all financial covenants until the standstill period ends no later than 30 June 2017. On 6 February 2017 the Group signed a term sheet with senior lenders, substantial part of its bondholders, F-Shiplease, Aker and Hemen, that will give a fully financed restructuring of the Group. See note 28 for more information.

Cont. next page

### NOTE 8 - FINANCIAL RISK, FINANCIAL INSTRUMENTS, CONT.

#### THE FOLLOWING TABLE SHOWS THE MATURITY OF THE FINANCIAL OBLIGATIONS OF THE GROUP:

TOTAL	1 878 271	1 446 639	8 942 011	486 264	12 099 024
Interest long term debt	410 629	54 002	162 515	12 534	639 679
Other debt	104 171	312 514	-	-	416 685
Accounts payable	237 476	-	-	-	237 476
Repayment schedule FX derivatives	62 959	269 150	104 790	-	436 899
Repayment schedule existing debt	10 032 039	69179	1 185 454	264 447	11 551 119
At 31.12.16	Less than 3 months	3-12 months	1-5 Years	Over 5 Years	Total

TOTAL	1 055 920	2 184 505	12 338 710	1 098 509	16 677 642
Interest long term debt	152 549	457 648	1 493 505	229 391	2 333 092
Other debt	149 288	447 862	-	-	597 150
Accounts payable	199 127	-	-	-	199 127
Repayment schedule FX derivatives	133 850	519 705	570 855	-	1224410
Repayment schedule existing debt	421 106	759 290	10274350	869118	12 323 863
At 31.12.15	Less than 3 months	3-12 months	1-5 Years	Over 5 Years	Total

THE FOLLOWING TABLE SHOWS THE MATURITY OF THE FINANCIAL OBLIGATIONS OF THE PARENT COMPANY:

	Less than	3-12			
At 31.12.16	3 months	months	1-5 Years	Over 5 Years	Total
Repayment schedule existing debt	1 400 000	-	-	-	1 400 000
Accounts payable	57 587	-	-	-	57 587
Other debt	16 699	50 098	-	-	66 797
Interest long term debt	57 526	-	-	-	57 526
TOTAL	1 531 812	50 098	-	-	1 581 910
	Less than	3-12			
At 31.12.15	3 months	months	1-5 Years	Over 5 Years	Total
Repayment schedule existing debt	-	-	1 393 878	-	1 393 878
Accounts payable	35 840	-	-	-	35 840
Other debt	23 842	71524	-	-	95 366
Interest long term debt	39 704	39 704	90 398	-	169 806
TOTAL	99 386	111 228	1 484 276	-	1 694 890

#### FOREIGN CURRENCY RISK

The Group is heavily exposed to foreign currency since approx. 80-90% of income is earned in foreign currency.

The foreign currency risk is calculated for each relevant currency. This takes into account the highly probable transactions in the relevant currency. Forward exchange contracts and options are used to reduce the currency risk associated with cash flows in foreign currency.

In case of longer charter parties in foreign currency, the Group has at times signed

forward exchange contracts for the sale of income during the entire period of the charter party. The effect of this hedging is recognised in the accounts together with the income. Hedge accounting is used for forward exchange contracts, and the change in fair value is recognised against other comprehensive income. The freight income was NOK -202.8 million lower in 2016 (NOK -216.4 million lower in 2015) due to the hedging contracts. This is compared to what the income would have been had the group not used currency hedging. When forward exchange contracts and currency options are used to hedge expected profit in the various currencies based on expectations about income and costs, hedge accounting is not used and the change in fair value is recognised against the income statement.

The Group had the following forward exchange contracts and options as per 31 December 2016 to hedge exchange rates for future cash flow: The Group had the following forward exchange contracts and options as per 31 December 2016 to hedge exchange rates for future cash flow:

Currency:	Due dates:	Forward exchange rates
Sale USD 76.3 million	Jan 2017 -Feb 2018	6.3525 - 8.5965
Of which USD 65.5 million is hedging contracts (hed	lge accounting)	
Sale GBP 0.2 million	Jan 2017 - Nov 2017	12.7020
Of which GBP 0.2 million is hedging contracts (hedge	e accounting)	

The Group had the following forward exchange contracts and options as per 31 December 2015 to hedge exchange rates for future cash flow:

Currency:	Due dates:	Forward exchange rates
Sale USD 192.7 million	Jan 2016 -Feb 2018	6.3505 - 8.5730
Of which USD 184.4 million is hedging contracts (h	nedge accounting)	
Sale GBP 19,4 million Of which GBP 19.4 million is hedging contracts (he	Jan 2016 - Nov 2017 dge accounting)	12.3260 - 12.7225
Sale AUD 1,1 million Of which AUD 1.1 million is hedging contracts (hed	Jan 2016 ge accounting)	5.8180

Forward exchange contracts had a negative market value of NOK 66.0 million as per 31 December 2016 (negative market value of NOK 451.0 million as per 31 December 2015). Of this, contracts for which hedge accounting is used had a negative market value of NOK 47.2 million as per 31 December 2016 (negative NOK 271.7 million as per 31 December 2015). In addition the group has a currency and interest swap which is not classified as hedge account. Negative market value as of 31 December 2016 was NOK 130.4 million (Negative 156.5 million as per 31 December 2015). For current part of forward exchange contracts, see note 20. Currency risk in the parent company is mainly related to parent company loans in foreign currency. Currency exchange differences in regard to operations are invoiced to the ship owning companies in the Group. There were no forward exchange contracts or options in the parent company as per 31 December 2016 or 31 December 2015.

#### SENSITIVITY ANALYSIS AS PER 31 DECEMBER 2016:

Change in exchange rate:	Change in profit for the year	Change in OCI:	Change in debt:
USD +/- 5%	-/+ 149 095	-/+ 23 874	+/-139767
AUD +/- 5%	-/+ 30 341	-	+/-30341
GBP +/- 5%	-/+ 9 585	-	+/-9585
EUR +/- 5%	-/+ 2 953	-	+/-2953

#### SENSITIVITY ANALYSIS AS PER 31 DECEMBER 2015:

Change in exchange rate:	Change in profit for the year	Change in OCI:	Change in debt:
USD +/- 5%	-/+ 164 318	-/+ 76 090	+/-131284
AUD +/- 5%	-/+ 34 975	-	+/- 34 975
GBP +/- 5%	-/+ 12 500	-/+ 9 749	+/-12500
EUR +/- 5%	-/+3126	-	+/-3126
BRL +/- 5%	+/-26659	-	-/+ 26 659

The effect on profit for the year is caused by a change in unrealised agio/disagio on long term debt in currency, in addition to the effect from the ineffective part of hedging that is recognised in profit and loss (only USD). The effect on the change in OCI equals the change in the value of currency hedging instruments that classify for hedge accounting. The effect on debt is caused by a change in unrealised agio/disagio on long term debt in currency. All effects are shown in the table above.

Cont. next page

### NOTE 8 - FINANCIAL RISK, FINANCIAL INSTRUMENTS, CONT.

#### HEDGING ACTIVITIES

The Group has both currency hedging and interest hedging as described in the paragraphs above.

#### Hegde accounting posted to equity during the year 2016:

The following changes have taken place in regard to cash flow hedging over the year (interest rate and currency hedging):

as per 31 December	(64 029)	(325 115)
Hedging instruments in Equity		
Tax effects	-	2 507
Change in value of remaining cash flow hedging	94 392	(149 976)
New cash flow hedging instruments	-	(59 189)
Interest rate cost	(36 115)	(40 294)
Freight income	202 809	216 392
Hedging instruments in Equity as per 1 January	(325 115)	(294 555)
	2016	2015

#### CREDIT RISK

The Group is exposed to possible losses on accounts receivable, and has made total provisions of NOK 3.0 million as per 31 December 2016 (0 per 31 December 2015). See note 18 for details. For the Group, the maximum credit exposure is regarded as equal to the size of the accounts receivable and other short term receivables, i.e. NOK 537.2 million (NOK 739.3 million in 2015). Corresponding figure for the parent company is NOK 208.9 million (NOK 131.4 million in 2015).

The Group is also exposed to possible losses if the agreement counterpart in a derivative contract should fail to fulfil its payment obligations on the settlement date. However, the Group does not expect any of the counterparties to fail to fulfil their obligations.

No particular hedging against credit risk was undertaken in 2016. Ongoing provisions are made, and historically the loss percentage has been very low.

#### OUTSTANDING RECEIVABLES - BY AGE - GROUP

Total 31.12.16	Not overdue:	0 - 30 days	31 - 60 days	More than 60 days
537 277	438 600	86 721	4 110	7 855
100%	81.6%	16.1%	0.8%	1.5%

#### OUTSTANDING RECEIVABLES - BY AGE - GROUP

Total 31.12.15	Not overdue:	0 - 30 days	31 - 60 days	More than 60 days
739 282	558 291	145888	33 242	1860
100%	75.5%	19.7%	4.5%	0.3%

#### OUTSTANDING RECEIVABLES - BY AGE - PARENT COMPANY:

Total 31.12.16	Not overdue:	0 - 30 days	31 - 60 days	More than 60 days
208 928	208 759	129	-	40
100%	99.9%	0.1%	-	0.0%

#### OUTSTANDING RECEIVABLES - BY AGE - PARENT COMPANY:

Total 31.12.15	Not overdue:	0 - 30 days	31 - 60 days	More than 60 days
131 461	131 423	38	0	0
100%	100%	0%	0%	0%

In 2016, the Group had two customers (two in 2015) where freight income exceeded 10% of the Groups total income. The income from these customers were in 2016 NOK 881.9 million (NOK 1,169.6 million in 2015) and NOK 382.8 million (NOK 583.7 million in 2015) respectively, total NOK 1,264.7 million. Customer balance towards these were NOK 176.2 million and NOK 15.6 million as per 31 December 2016. These customers are reported in the segments Brazil and Asia Pacific, see note 3. As per 31 December 2016 one additional customer had outstanding balance representing more than 10% of accounts receivables. This customer is reported under Other segments in note 3, with balance of NOK 35.9 million.

#### FAIR VALUE

The Group's financial assets are classified in the categories financial assets at fair value through the income statement as well as loans and receivables. Financial liabilities are classified as financial liabilities at fair value and financial liabilities at amortised cost.

The following assessments are made related to fair value at the various measurement levels:

#### Level 1: Non-adjusted quoted prices in an active market for identical assets and liabilities

Assets measured at level 1 are shares, equity certificates, and money market funds. These are valued at fair value based on quoted rates or prices as per as per 31 December (Oslo Stock Exchange).

# Level 2: Direct or indirect observable market prices for similar assets and liabilities

Assets measured at level 2 are bonds and currency derivatives. Liabilities measured at level 2 are interest and currency derivatives. Fair value of bonds is determined by using the rate on the reporting date. Fair value for currency derivatives is determined by using forward rate on the reporting date, depending on the currency's interest curve. Fair value is calculated by discounting future cash flows. Fair value of interest derivatives is calculated by discounting future cash flows, where the market rate is used as the discount rate.

#### Level 3: Input data which are not observable in the market for the asset and liability

Assets measured at level 3 are vessels held for sale. Fair value for vessels held for sale corresponds to the best estimate of selling price less estimated selling costs. The best estimate of selling price is discretionary stipulated based on available information and knowledge of the market.

Long-term interest-bearing liabilities is measured at amortised cost, however, fair value is to be disclosed, and this is measured at level 2 for listed bond loans, and level 3 for other long-term interest-bearing liabilities. Fair value of fixed-rate loans are determined by present value calculations of future cash flows, by comparing the group's terms to market terms for liabilities with similar duration and credit risk. Fair value of bond loans is determined by using the quoted rate at Oslo Stock Exchange near the reporting date.

# Financial instruments not valued at fair value:

Accounts receivable, other short-term receivables, loans and payables. The recorded value of accounts receivable and payables are substantially equal to fair value, as they are entered into under «normal» terms. Loans are shortterm receivables and loans assumed to have fair value substantially equal to recorded value.

FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES AT FAIR VALUE ARE DIVIDED INTO FOLLOWING LEVELS FOR ESTIMATION OF VALUE AS PER 31 DECEMBER 2016:

	Financial and non-	financial assets	Financial and non-financial liabilities		
	Group	Parent Company	Group	Parent Company	
Level 1	173	173	-	-	
Level 2	1 262	-	644 189	424 884	
Level 3	370 426	-	9 956 711	-	

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### NOTE 8 - FINANCIAL RISK, FINANCIAL INSTRUMENTS, CONT.

#### FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES AT FAIR VALUE ARE DIVIDED INTO FOLLOWING LEVELS FOR ESTIMATION OF VALUE AS PER 31 DECEMBER 2015:

	Financial and non-	financial assets	Financial and non-financial liabilities		
	Group	Parent Company	Group	Parent Company	
Level 1	80 105	51 330	-	-	
Level 2	29 422	-	1 317 518	811 560	
Level 3	151 438	-	10 725 650	-	

#### FAIR VALUE OF FINANCIAL LIABILITIES MEASURED AT AMORTISED COST (LEVEL 3) AS PER 31 DECEMBER 2016:

		Principal/book value in currency		Fair value/ market value		
NOK loans	NOK	2 604 858	NOK	2 440 935		
USD loans	USD	153 742	USD	151 128		
GBP loans	GBP	17 000	GBP	15 940		

#### FAIR VALUE OF FINANCIAL LIABILITIES MEASURED AT AMORTISED COST (LEVEL 3) AS PER 31 DECEMBER 2015:

		Principal/book value in currency		Fair value/ market value		
NOK loans	NOK	2761379	NOK	2 575 751		
USD loans	USD	169617	USD	169233		
GBP loans	GBP	19125	GBP	17952		

#### RECONCILIATION CHANGE IN FAIR VALUE/MARKET VALUE FOR FIXED RATE LOANS AS PER 31 DECEMBER 2016:

		NOK fixed rate		USD fixed rate		GBP fixed rate
Loans at market terms 1 January	NOK	2 575 751	USD	169 233	GBP	17 952
New loans	NOK	-	USD	(2 230)	GBP	-
Change in market terms	NOK	21705	USD	(15 875)	GBP	113
Loan repayments	NOK	(156 521)	USD	(8 7 37)	GBP	(2 125)
Loans at market terms 31 December	NOK	2 440 935	USD	151 128	GBP	15 940

#### RECONCILIATION CHANGE IN FAIR VALUE/MARKET VALUE FOR FIXED RATE LOANS AS PER 31 DECEMBER 2015:

		NOK fixed rate		USD fixed rate		GBP fixed rate
Loans at market terms 1 January	NOK	2 870 556	USD	18 868	GBP	19716
New loans	NOK	-	USD	158 142	GBP	-
Change in market terms	NOK	28 4 4 3	USD	960	GBP	361
Loan repayments	NOK	(323 248)	USD	(8 7 37)	GBP	(2 125)
Loans at market terms 31 December	NOK	2 575 751	USD	169 233	GBP	17 952

bonds (level 2) is set to the latest registered rate near year end on Oslo Stock Exchange. Bond FAR03 at par value NOK 400 million has fair value NOK 120,5 million 31 Decem-

1,000 million has fair value NOK 300 million as per 31 December 2016 (rate 30.00 as per 19 December 2016). A change in

Fair value of the Parent company's two ber 2016 (rate 30.125 as per 8 December market rate of +/- 0.1% would change the 2016). Bond FAR04 at par value NOK fair value of fixed rate loans with MNOK 18.3.

Group, 31 December 2016	Note	Level fair value measu- rement	Financial assets available for sale	Financial instruments at fair value through income statement	Financial instruments at fair value through OCI	Financial debt at amortised cost	Loans and receivables	Value in statement of financial position	Fair value
Financial assets									
Equity certificates	17	1	-	-	-	-	-	-	-
Shares	17	1	173	-	-	-	-	173	173
Money market funds	17	1	-	-	-	-	-	-	-
Bonds and certificates	17	2	-	-	-	-	-	-	-
Currency derivatives	8	2	-	-	1262	-	-	1262	1262
Cash and bank deposits	8		-	-	-	-	758 737	758 737	758737
Accounts receivable and other short-term receivables	8		-	-	-	-	536015	536 015	536 015
Other long term receivables and investments	8		-	-	-	-	3 3 4 3	3 343	3 343
Total financial assets			173	-	1262	-	1298095	1 299 530	1 299 530
Assets held for sale		3	370 426	-	-	-	-	370 426	370 426
Total non-financial assets			370 426	-	-	-	-	370 426	370 426
Financial liabilities			-	-	-	-	-		
Interest derivatives		2	-	11068	12 336	-	-	23 404	23 404
Currency derivatives		2	-	18 800	181 485	-	-	200 285	200 285
Accounts payable and other short-term liabilities			-	-	-	654 739	-	654 739	654739
Interest bearing short- and long-term liabilities		2,3	-	-	-	11 551 119	-	11 551 119	10 377 211
Total financial liabilities			-	29 868	193 821	12 205 858	-	12 429 547	11 255 639

#### CLASSIFICATION OF FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES

#### CLASSIFICATION OF FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES

Group,				Financial instruments					
31 December 2015		Level fair	Financial	at fair value	Financial			Value in	
		value measu-	assets available	through income	instruments at fair value	Financial debt at amortised	l oans and	statement of financial	
	Note	rement	for sale	statement	through OCI	cost	receivables	position	Fair value
Financial assets									
Equity certificates	17	1	23 859	-	-	-	-	23 859	23 859
Shares	17	1	7 827	-	-	-	-	7 827	7 827
Money market funds	17	1	48 4 19	-	-	-	-	48 419	48 419
Bonds and certificates	17	2	26 632	-	-	-	-	26 632	26 632
Currency derivatives	8	2	-	508	2 282	-	-	2 790	2 7 9 0
Cash and bank deposits	8		-	-	-	-	1 530 200	1 530 200	1530200
Accounts receivable and other short-term receivables	8		-	-	-	-	736 492	736 492	736 492
Other long term receivables									
and investments	8		-	-	-	-	7 652	7 652	7 652
Total financial assets			106 737	508	2 282	-	2 274 344	2 383 871	2 383 871
Assets held for sale		3	151 438	-	-	-	-	151 438	151 438
Total non-financial assets			151 438	-	-	-	-	151 438	151 438
Financial liabilities									
Interest derivatives		2	-	18 597	55 418	-	-	74 015	74015
Currency derivatives		2	-	24061	426 942	-	-	451 003	451003
Accounts payable and other									
short-term liabilities			-	-	-	796 277	-	796 277	796 277
Interest bearing short- and long-term liabilities		23	_	_	-	12 323 863	-	12 323 863	11 518 150
		L J							
Total financial liabilities			-	42 658	482 360	13120140	-	13 645 158	12 839 445

Cont. next page

# NOTE 8 - FINANCIAL RISK, FINANCIAL INSTRUMENTS, CONT.

Parent company, 31 December 2016	Note	Level fair value measu- rement	Financial assets available for sale	Financial instruments at fair value through income statement	Financial instruments at fair value through OCI	Financial debt at amortised cost	Loans and receivables	Value in statement of financial position	Fair value
Financial assets		Torriorite	101 0010	otacomone	through con	0001	10001100100	position	Tan Talao
Equity certificates	17	1	-	-	-	-	-	-	-
Shares	17	1	173	-	-	-	-	173	173
Money market funds	17	1	-	-	-	-	-	-	-
Cash and bank deposits	17		-	-	-	-	35 108	35108	35 108
Accounts receivable and other									
short-term receivables	8		-	-	-	-	208 928	208 928	208 928
Receivables from Group							600 00F	600 00E	600 00F
companies Other long term receivables			-	-	-	-	600 005	600 005	600 005
and investments			-	-	-	_	-	-	_
Total financial assets			173	-	-	-	844 041	844 214	844 214
Financial liabilities									
Interest derivatives	8	2	-	4 384	-	-	-	4 384	4 384
Accounts payable and other									
short-term liabilities	8		-	-	-	124 384	-	124 384	124 384
Liabilities to Group companies			-	-	-	65 000	-	65 000	65 000
Interest bearing long-term									
liabilities		2	-	-	-	1 396 698	-	1 396 698	420 500
Total financial liabilities			-	4 384	-	1 586 082	-	1 590 466	614268

#### CLASSIFICATION OF FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES

#### CLASSIFICATION OF FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES

Parent company, 31 December 2015	Note	Level fair value measu- rement	Financial assets available for sale	Financial instruments at fair value through income statement	Financial instruments at fair value through OCI	Financial debt at amortised cost	Loans and receivables	Value in statement of financial position	Fair value
Financial assets									
Equity certificates	17	1	23 859	-	-	-	-	23859	23 859
Shares	17	1	435	-	-	-	-	435	435
Money market funds	17	1	27 036	-	-	-	-	27 036	27 036
Cash and bank deposits	17		-	-	-	-	96 632	96 632	96 632
Accounts receivable and other									
short-term receivables	8		-	-	-	-	131 461	131 461	131 461
Receivables from Group									
companies			-	-	-	-	702 632	702 632	702 632
Other long term receivables							7 0 0 0	7 0 0 0	7 000
and investments			-	-	-	-	7 336	7 336	7 336
Total financial assets			51 330	-	-	-	938 061	989 391	989 391
Financial liabilities									
Interest derivatives	8	2	_	-	19060	_	_	19060	19060
Accounts payable and other	0	L			T0 000			T3 000	T3 000
short-term liabilities	8		-	-	-	131 206	-	131 206	131 206
Liabilities to Group companies	-		-	-	-	65 000	-	65 000	65 000
Interest bearing long-term									
liabilities		2	-	-	-	1 393 878	-	1 393 878	792 500
Total financial liabilities			-	-	19060	1 590 084	-	1609144	1007766

## NOTE 9 - MORTGAGES AND OTHER LONG-TERM LIABILITIES

Interest bearing debt, except the parent company Farstad Shipping ASA's two bond loans and Farstad Shipping Offshore Simulation Centre Pty. Ltd. loan, is in its entirety associated with the financing of the vessels. Loan agreements are signed between the respective ship owning companies and lenders.

The loan agreements contain financial covenants which require the companies to fulfil requirements vis-à-vis certain financial key figures. The following financial covenants apply for group bond loans and mortgage loans guaranteed by parent company Farstad Shipping ASA;

• Free liquid assets shall at all times be at least 50% of the instalments on long-term debt falling due within the next 12 months (any balloon payments excluded). Calculation for the Group as per 31 December 2016: 7%

- The working capital shall be positive at all times. Current liabilities to include 50% of the coming 12 months instalments (excluding balloon payments) on long-term debt. Calculation for the Group as per 31 December 2016: 0.23
- The Group's value adjusted equity ratio shall be minimum 25% at all times. Calculation for the Group as per 31 December 2016: 15%

Per 31 December, the Group is in breach with all financial covenants for all loans and bonds, except for the loans with BNDES and leases from F-Shiplease. This has resulted in NOK 10,104.2 million classified as current liabilities as per 31 December 2016. The Group has through the standstill agreement, with senior lenders and F-shiplease, obtained waivers for all financial covenants until the standstill period ends no later than as per 30 June 2017.

On 6 February 2017 the Group signed a term sheet with senior lenders, substantial part of its bondholders, F-shiplease, Aker and Hemen, that will give a fully financed restructuring of the Group. See note 28 for more information.

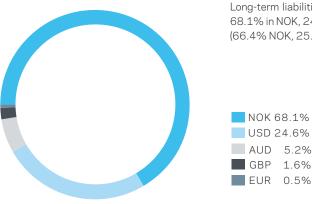
Net repayments of debt amounted to NOK 555 million in 2016 (NOK 1,630 million in 2015). Net new long-term loans raised were NOK 19.6 million during the same period (NOK 2,181 million in 2015).

Interest bearing debt and leasing obligations	11 551 119	12 323 863
Interest bearing current assets	800 067	1 693 915
Net interest bearing debt and leasing obligations	10 751 052	10 629 948

Current portion of interest-bearing debt as per 31 December 2016 is NOK 10,104,219 (NOK 1,036,333 in 2015) and consist of the next 12 months instalments including the reclassification of debt due to breach with all the financial covenants.

The average effective interest rates for financial liabilities were as follows:	2016	2015
Bond issues/unsecured debt	5.39%	5.49%
Long-term liabilities secured by security	4.86%	5.13%
Arrangement fee:		
Capitalised arrangement fee	43 863	63 011

Capitalised arrangement fee is presented net with the loans and is amortised until maturity of the loans.

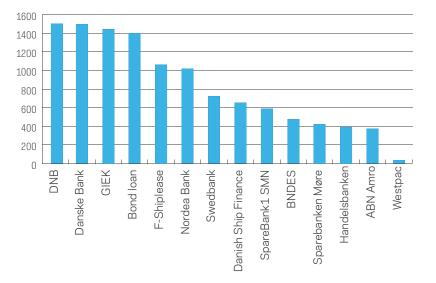


Long-term liabilities as per 31 December 2016 are distributed as follows: 68.1% in NOK, 24.6% in USD, 5.2% in AUD, 1.6% in GBP and 0.5% in EUR (66.4% NOK, 25.5% USD, 2.0% GBP, 5.6% AUD and 0.5% EUR in 2015).

As long as interest rate hedging contracts have not been signed, see note 8, the loans are subject to variable interest rates. The interest is fixed on the basis of market interest rates (NI-BOR/LIBOR) with an additional credit margin.

\*) The Group has loans totaling NOK 1,156.2 million in Eksportfinans and NOK 3,401.6 million in Eksportkreditt Norge AS. These loans are guaranteed by other banks/GIEK and the guaranteed amounts are included in the graph to the right.

### MORTGAGE SORTED BY LENDER INCL. LOAN GUARANTEES\*)



## NOTE 10 - MORTGAGE AND GUARANTEE LIABILITIES

Parent Co	ompany	Farstad Shipping ASA	Gro	up
2015	2016	MORTGAGES	2016	2015
-	-	Debt, lease obligations and interest secured by mortgage	10 308 945	11 100 278
		Securities included:		
-	-	Bank deposits	94 044	78 524
-	-	Account receivables	-	20 881
-	-	Vessels, at book value	11 769 896	15 070 555
-	-		11 863 940	15 169 960

In addition the Company has assigned a potential insurance payment as security for the debt.

Employees' tax deduction related to employees is committed resources deposited into separate bank accounts. As per 31 December 2016 this was for the parent company NOK 3,568 (NOK 3,898 in 2015) and for other Norwegian subsidiaries NOK 11,022 (NOK 11,568 in 2015).

Vessels booked values differ from market values of NOK 13,189,167 (NOK 17,159,667 in 2015). Markets values are an average of value estimates obtained from three independent brokers at January 2017. It has not been entered into agreements making any restrictions on pledged assets.

2015	2016	GUARANTEE	2016	2015
533169	477 137	Debt in Farstad Shipping Ltda.	-	-
87 744	-	Guarantee regarding import of spare parts to Brazil	384 856	415 997
1 123 920	1 059 592	Mortgage debt and contracts Farstad Construction AS	-	-
1 101 205	884 542	Mortgage debt and contracts Farstad Marine AS	-	-
88 090	86 200	Contracts Farstad Supply AS	86 200	88 090
89 550	86 468	Contracts Farstad Marine AS	86 468	89 550
567 919	474 367	Mortgage debt Farstad Shipping Pte. Ltd.	-	-
43 840	37 040	Mortgage debt Farstad Shipping Offshore Simulation Centre Pty. Ltd.	-	-
825	825	Ålesund Stadion KS	825	825
3 636 263	3 106 171	Total guarantee	558 349	594 462

## NOTE 11 - TAX SITUATION

Parent C	ompany	Farstad Shipping ASA	Gro	up
2015	2016	CALCULATION OF TAXABLE PROFIT:	2016	2015
(856 877)	(1 186 733)	Operating income before taxes		
(221)	393	None tax-deductible expenses/ (none taxable income)		
887 872	1 038 206	Income from investments in subsidiaries		
(1 793)	(87 147)	Tax exemption method income		
54	-	3% taxable income from Tax exemption method		
4 953	-	Other income		
(33 317)	175099	Changes in temporary differences		
670	(60 181)	Taxable profit		
		TAX EXPENSES:		
		Specification of taxes in profit and loss account:		
(146)	-	Differences between calculated/assesed previous years	-	-
-	-	Territorial taxes / Withholding tax	32 762	39 378
-	-	Changes in deferred tax from current profit	47 072	44 260
(146)	-	Total tax expense	79 834	83 638
		RECONCILIATION OF NOMINAL AND EFFECTIVE TAX RATES:		
(856 877)	(1 186 733)	Pre-tax profit	(3 520 459)	(2 086 323)
(231 357)	(296 683)	Tax expense at tax rate in Norway (25% (27% in 2015))	(880 115)	(563 307)
146		Recognised tax expense	79 834	83 638
(231 211)	(296 683)	Difference between expected and recognised tax expense	(959 949)	(646 945)
		Explanation of differences:		
-	-	Effect of shipping company tax schemes	459 509	486 007
(240 533)	(237 863)	None tax-deductible expenses / (none taxable income)	288 150	-
-	-	Differences between foreign/Norwegian tax rates	3 227	17 555
146	-	Territorial tax / Withholding tax	30671	40 428
-	-	Differences between calculated/assessed previous years	-	39 437
9176	(58 820)	Deferred tax assets not recognised	178 392	63 518
170 445	(296 683)	Difference between expected and recognised tax expense	959 949	646 945
		Defense data service 24.D		
10	4.070	Deferred tax assets as per 31 December	(100 507)	4 0 0 0
42	1373	Property, plant and equipment	(193 567)	1269
(4 0 9 3)	(5 605)	Pension	(8 117)	(7 498)
(4 043)	17	Financial derivates	17	(7 385)
(23 341)	(36 657)	Taxable carry-forward losses	(400 863)	(193 923)
(10 602)	(6 172)	Other current liabilities	17 951	(59 668)
(11 382)	(58 833)	Other temporary differences	(62 282)	(8 7 37)
-	-	Deviations due to change in tax rate	-	525
53 419	105 877	Deferred tax assets not recognised	646 861	190 233
-	-	Deferred tax assets as per 31 December	-	(55 106)

## NOTE 11 - TAX SITUATION CONT.

Parent C	Parent Company Farstad Shipping ASA		Group	
2015	2016	Deferred tax liability as per 31 December	2016	2015
-	-	Property, plant and equipment	39 942	43140
-	-	Other current liabilities	465	-
-	-	Deferred tax liability as per 31 December	40 407	43140
		Specification of change in deferred tax:		
-	-	Deferred tax liability/ (Deferred tax assets) at $1^{st}$ January	(11 966)	(41 208)
-	-	Changes in deferred tax from current profit	47 072	44 260
-	-	Changes in tax rate	-	(525)
-	-	Exchange differences	1959	(13 441)
		Changes in deferred tax against comprehensive income:		
		Change in deferred tax posted against comprehensive income		1 466
-	-	related to foreign companies	-	1 455
-	-	Change in deferred tax posted against comprehensive income related to Norwegian companies	3 342	(2 507)
-	-	Changes in deferred tax against comprehensive income, total	3 342	(1052)
-	-	Deferred tax liability/ (Deferred tax assets) as per 31 December	40 407	(11 966)

Deferred tax asset is only recognised when it is expected that the parent company and/or Group can utilise it in the future, due to current market situation no deferred tax asset is recognised in the financial statement.

The parent company has NOK 146,629 (NOK 86,448 in 2015) in unrecognised tax losses carried forward in 2016, whe-

vote.

re deferred tax assets are not recognised. The Group has NOK 1,483,894 in unrecognised tax losses carried forward in 2016 (NOK 971,198 in 2015). All tax losses carried forward in the Group and parent company are unlimited.

Farstad Shipping's main vessel owning company Farstad Supply AS, left the basic tonnage tax scheme in Norway as per 31

August 2016 and moved tax residency to UK tonnage tax as per 1 September 2016. As a consequence the untaxed settlement amount from the basic tonnage tax scheme as per 31 December 2015 was settled against a tax loss at the exit in 2016. The exit did not result in any tax payable in Norway.

## NOTE 12 - EARNINGS PER SHARE

Share Capital:		2016	2015
The company's share capital is NOK	Group results	(3 600 293)	(2 169 961)
39.0 mill., distributed across 39 000 000 shares with a nominal value of NOK	Average number of shares	39 000 000	39 000 000
1.00 in one share class. At the annual general meeting one share has one	Results/diluted earnings per share (NOK)	(92.32)	(55.64)

## NOTE 13 - PAID AND PROPOSED DIVIDEND

	2016	2015
Decided and paid out through the year:		
Ordinary dividend	-	117 000
	-	117 000

## NOTE 14 - GOODWILL

Goodwill in the statement of financial position is related to business combinations in Brazil.

The business combination took place on 1 July 2011 of the company BOS Navegacáo SA in Brazil (the company name has now changed to Farstad Shipping Ltda.). This company was established in June 1999 and has had a partial operating responsibility for our vessels in Brazil. At the time of acquisition, this included 10 vessels. The company also owns three AHTS which are built in Brazil and are or have been on long-term contracts with Petrobras. The acquisition also involved the takeover of a well-established operational organisation and office building.

Net assets identified in the acquisitions analysis of BOS was BRL 76,436. The excess amount was allocated to goodwill for the Brazil segment. Goodwill is connected with the operational organisation of the company. The total cost price of goodwill in establishing was NOK 88,422. The Group has defined the operating segment region from note 3 as the cash-generating unit and allocated goodwill to it.

Goodwill is not depreciated, but is annually tested for impairment in accordance with IFRS, or when indications of impairment are identified. The impairment test compares the carrying amount of the cash generating units (CGU) with the book values of related net assets for the CGU, including goodwill. The recoverable amount is the estimated cash flow from operations from the CGU, discounted with the weighted average cost of capital after tax (WACC after tax), based on the nationality of the ship owning company. Market risk in the various CGUs is considered in the calculation of WACC after tax. See note 16 for further description on WACC and other assumptions in the calculations.

The discount rate (WACC after tax) is calculated based on a weighted average rate of return for the Group's equity and borrowed capital, based on the capital asset pricing model "Weighted Average Cost of Capital".

The recoverable amount for CGU Brazil is lower than the book value of net assets related to the CGU, including goodwill, thus goodwill is impaired as per 31 December 2016.

For impairment test of vessels, see note 16.

GOODWILL	Brazil	Total
Acquisition cost 01.01.16	88 422	88 422
Additions 2016	-	-
Acquisition cost 31.12.16	88 422	88 422
Impaiment 01.01.16	-	-
Impairment for the year	(88 422)	(88 422)
Impairment 31.12.16	(88 422)	(88 422)
Translation differences 01.01.16	(30 629)	(30 629)
Translation differences for the year	30 629	30 629
Translation differences 31.12.16	-	-
Book value 31.12.16	-	-

## NOTE 15 - CONTRACTS NEWBUILDS

The group had one vessel, Far Superior tbn, in the order book as per 31December 2016 (1 vessel as per 31 December 2015) for delivery in January 2017.

NOK 70,677 (NOK 18,336 in 2015) was capitalised as fixed assets relating to inspection, owners supplies, transfer of the vessel from Vietnam to North Sea and paid contract instalments to the shipyards. Paid contract instalments are secured by a parent company guarantee from the yard.

The Group's investment is expected to total around NOK 520,000. The newbuild will be owned and financed in the 100% owned new established single purpose company Far Superior AS. The vessel will be financed by a loan of NOK 300,000 from a group of senior lenders and a seller credit of NOK 100,000 from the VARD shipyard.

Instalments paid to yard and the remaining part of the investment in this newbuild are financed by equity capital.

## NOTE 16 - VESSELS AND OTHER FIXED ASSETS

2016 - Group	Other fixed assets	Vessels	Total Vessels etc	Contracts newbuilds	Total fixed assets
Acquisition cost		1000010	010	nomsanao	
1 January	266 604	19 701 244	19 967 848	18 336	19 986 184
Additions	22 112	61 586	83 698	52 341	136 039
Disposals	(13 335)	(343 813)	(357 149)	-	(357 149)
Assets classified as held for sale		(452 315)	(452 315)	-	(452 315)
Translation differences	(2 367)	69 928	67 562	-	67 562
31 December	273 014	19 036 630	19 309 643	70 677	19 380 320
Accumulated depreciation and impairment					
Balance as per 1 January	135 664	4 689 816	4 825 480	-	4 825 480
Depreciation for the year	21 620	724173	745 793	-	745 793
Impairment for the year	36 317	2 574 444	2 610 761	-	2 610 761
Disposals	(10 202)	(276 871)	(287 073)	-	(287 073)
Assets classified as held for sale		(113 235)	(113 235)	-	(113 235)
31 December	183 400	7 598 327	7 781 726	-	7 781 726
Carrying value deferred maintenance	-	206 524	206 524	-	206 524
Carrying value	89614	11 644 827	11 734 441	70 677	11 805 118
Of which financial lease (see note 22)	-	1 095 146	1 095 146	-	1 095 146

As per 31 December 2016 the AHTS Far Shogun was classified as asset held for sale. Net book value including deferred maintenance NOK 5.1 million) for assets classified as held for sale was NOK 370.4 million.

	Other		Total Vessels	Contracts	Total fixed
2015 - Group	fixed assets	Vessels	etc	newbuilds	assets
Acquisition cost					
1 January	254 906	19 195 853	19 450 759	33 715	19 484 474
Additions	11964	1678919	1 690 883	1646122	3 337 005
Disposals	(2 252)	(389 609)	(391 861)	(1 661 501)	(2 053 362)
Assets classified as held for sale	-	(694 599)	(694 599)	-	(694 599)
Translation differences	1986	(89 320)	(87 334)	-	(87 334)
31 December	266 604	19 701 244	19 967 848	18 336	19 986 184
Accumulated depreciation and impairment					
Balance as per 1 January	107 754	3 717 499	3 825 253	-	3 825 253
Depreciation for the year	23 362	614 386	637 748	-	637 748
Impairment for the year	6 769	1 242 544	1 249 313	-	1 249 313
Disposals	(2 221)	(307 915)	(310 136)	-	(310 136)
Assets classified as held for sale	-	(576 698)	(576 698)	-	(576 698)
31 December	135 664	4 689 816	4 825 480	-	4 825 480
Carrying value deferred maintenance	-	241 518	241 518	-	241 518
Carrying value	130 940	15 252 946	15 383 886	18 336	15 402 222
Of which financial lease (see note 22)	-	1 127 050	1 127 050	-	1 127 050

	Group	
CHANGE IN CARRYING VALUE DEFERRED MAINTENANCE	2016	2015
Balance as per 1 January	241 518	359 318
Additions	146 068	197 943
Disposals from sale	(1 436)	(17 877)
Assets classified as held for sale	9 337	(33 537)
Translation differences	2 768	(4 815)
The year's depreciations	(191 731)	(259 514)
Balance as per 31 December	206 524	241 518

	Parent Company	
FIXTURE AND FITTINGS, VEHICLES, OFFICE MACHINERY, ICT ETC.	2016	2015
Acquisition cost		
1 January	84 572	77 012
Additions	19071	8 201
Disposals	(12 700)	(641)
31 December	90 943	84 572
Accumulated depreciation and impairment		
Balance as per 1 January	64 311	52 743
Depreciation for the year	8 859	10 596
Impairment for the year	2 0 7 0	1611
Disposals	(9 804)	(639)
31 December	65 436	64 311
Carrying value	25 507	20 261

### DEPRECIATION SCHEDULE:

Vessels are decomposed in vessel and deferred maintenance. The vessels are depreciated over defined period of use on a best estimate of what we believe the vessels can be sold for when they are 20 years old. Changes in depreciation on the basis of the annual reviewing of residual values are spread over the remaining period of use. The Group has made an assessment of the residual value as per 1 January 2016 and 1 July 2016. This has resulted in increased depreciation by approximately NOK 194 mill. in 2016.

Deferred maintenance is capitalised and depreciated normally on a straight-line basis over the period up to next planned deferred maintenance/docking, normally over 30 months.

Fixture and fittings, vehicles and office

machinery etc. are depreciated linearly over 3-5 years.

Buildings are depreciated over a period of up to 50 years.

Goodwill Other assets	67 758 51 761	30 247 6 769
Goodwill	67 758	30 24 7
		00.047
SUBSEA	395 000	-
PSV	1 201 000	1004000
AHTS	963 000	238 544
	2016	2015

## NOTE 16 - VESSELS AND OTHER FIXED ASSETS CONT.

### IMPAIRMENT

Due to the current market conditions, as well as uncertainty relating to vessels future earnings, the Group has performed individual impairment tests of all vessels in accordance with IAS 36. Impairments have been performed where the recoverable amount is lower than the recognised value for the vessels/assets. The recoverable amount for each vessel is based on a value in use calculation from cash flow before financial items and tax. The cash flow calculations have been discounted with an average cost of capital after tax (WACC) in the range between 8.24% and 16.08%, depending on vessel owners' nationality. The cash flow per vessel is calculated until vessels reaches an age of 30 years.

For vessels on firm contracts it is assumed that the vessels are employed on

charter parties up until expiry of the firm contracts, and that rate and utilisation levels thereafter are changed to expected market leves. Options have not been assigned any added value in the value in use calculations.

The estimated cash flows per vessel is based on two five year forecast scenarios, where one scenario expects the market to start recovering in 2019 and be fully recovered in 2021. The second scenario start to recover in 2018 to be fully recovered in 2020, at rates levels as it was in 2013-14. The first scenario is weighted 25% and the second scenario is weighted 75% based on the management expectations of outcome for each scenario.

Impairments on other assets are related

to the simulator center in Perth, spare parts and office equipment. The recoverable amount for the simulator center is based on value in use calculations. Recoverable amounts for spare parts and office equipment is based on estimated fair value deducted for sale cost.

The Group has recognised one goodwill item related to the business combination in Brazil in the financial statement. The impairment test of goodwill is based on the same assumptions as for impairment testing of vessels. The operating segment Brazil is defined as the cash generating unit for impairment test of the goodwill item. The recoverable amount was lower than the recognised value of goodwill and thus goodwill has been impaired in full. See note 14.

### SENSITIVITY OF IMPAIRMENT

The company has mainly based impairment on value in use. Value in use is based on the above assumptions, and sensitivity of impairment has been done by amending these. The reason why the same change in size of an assumption up or down does not lead to the same impairment interval, is that a weaker assumption will cause more vessels to be impaired and when an assumption is improved, only the impaired amount will be reversed.

		+ increase / - decrease impairment		
Change in assumption	Change	Lower interval	Upper interval	
EBITDA	+10%	-975 MNOK	-1 125 MNOK	
EBITDA	-10%	+1 600 MNOK	+1800 MNOK	
WACC	+1%	+300 MN0K	+360 MNOK	
WACC	-1%	-275 MNOK	-325 MNOK	

### SALE OF VESSELS

The group sold six vessels in 2016: Far Scandia (PSV), Lady Grace (PSV), Lady Grete (PSV), Far Sea (AHTS), Lady Sandra (AHTS) and Far Fosna (AHTS). The sales gave an accounting loss of NOK 4.4 million recorded in 2016. In 2015 the group sold three vessels; Far Sky (AHTS), Far Superior (PSV) and Lady

Guro (AHTS) with an accounting loss of NOK 4.6 million.

# VESSELS CLASSIFIED AS HELD FOR SALE

As per 31 December 2016 the vessel Far Shogun (AHTS) is classified as assets held for sale. Net realisable value for assets held for sale is NOK 370.4 million. The vessel will be sold during 2017 after the lender has acceded to its pledge in this vessel. The vessel was impaired by NOK 112 million before reclassification and this is attributable to the Australia/ Asia segment.

## NOTE 17 - LIQUID ASSETS, SHARES IN SUBSIDIARIES AND OTHER SHARES

2016	<b>Group</b> Historical cost	Parent Company Market-/Book value	<b>Group</b> Market-/Book value
Cash and bank deposits		35 108	758 737
Money market funds		-	-
Total cash and cash equivalents		35 108	758 737
Shares outstanding and equity certificates (EC)	1 688	173	173
Shares and primary capital certificates, total		-	-
Other current financial assets		173	173
Total liquid assets		35 281	758 910

Current assets in the form of shares and equity certificates are included in current assets and entered at market value (from Oslo Stock exchange and Oslo Axess 30.12.16). Changes in the actual value are entered in the profit and loss account.

Company	Share	Number of	Owner-	Par	Historical	Book
Equity investment shares:	capital	shares	ship in%	value	cost	value
Farstad Shipping Ltd., Aberdeen	£539	539 339	100	4830	6 4 7 2	6 472
Farstad Supply AS, Ålesund	382 524	1 471 245	100	382 524	382 524	382 524
Farstad Brasil AS, Ålesund *)	617 100	100	100	617 100	640107	-0
Farstad Australia AS, Ålesund *)	100	100	100	100	100	-
Farstad Africa AS, Ålesund	100	100	100	100	1410	100
Farstad Shipping Aalesund AS, Ålesund *)	100	1000	100	27 447	27 447	2 447
Farstad Shipping Pte Ltd, Singapore *)	\$59 418	58 470 002	100	392 695	392 695	159 695
Farstad Contruction AS, Ålesund *)	53 701	1000	100	53701	539 306	400 306
Farstad Offshore AS, Ålesund	177 100	1000	100	177100	209 200	38 478
Farstad Marine AS, Ålesund	669 000	1 000 000	100	669 000	805 000	-
Far Superior AS, Ålesund	30	30 000	100	30	30	30
Farstad do Brasil Navegacao Ltda., Macaé	BRL 8 049	8 048 870	10	2 266	2 266	1266
Shares in subsidiaries, total				2 326 893	3 006 557	991 318
Other shares				4 701	5617	2 803
Shares and equity investment shares, total parent company				2 331 594	3012174	994 121
Group eliminations				(2 326 893)	(3 006 557)	(991 318)
Total Group long-term shareholdings				4 701	5 617	2 803
Shares owned by subsidiaries:						
Shares owned by Farstad Supply AS: Farstad International AS	100	100	100	100	100	100
Shares owned by Farstad Australia AS: Farstad Shipping (Indian Pacific) Pty.Ltd.	AUD 11 220	9 997 528	100	68 454	68 454	-
Shares owned by Farstad Shipping (Indian I	Pacific) Pty.Ltd	.:				
Farstad Shipping Offshore Simulator Centre Pty.Ltd.	AUD 22.300	22 300 000	100	145047	145 047	4047
Shares owned by Farstad Africa AS:						
Quimbriz Farstad Shipping Lda.	USD 25	500	49	69	69	69
Shares owned by Farstad Brasil AS:						
Farstad Shipping Ltda.	BRL 143 417	143 416 720	100	578641	578641	-
Farstad do Brasil Navegacao Ltda.	BRL 8 049	8 048 870	90	20 392	20 392	11 192
Shares owned by Farstad Shipping Pte Ltd,:						
Farstad Shipping Crewing Services Pte. Ltd.	AUD 197	200 000	100	1223	1223	1 223

\*) The Parent company has made an impairment of NOK 1,038,206 of investments in subsidiaries in 2016. (NOK 975,722 in 2015)

## NOTE 18 - ACCOUNTS RECEIVABLE

Parent Company		Farstad Shipping ASA	Gr	oup
2015	2016		2016	2015
147	598	Accounts receivable	337 645	517 627

### MOVEMENT IN PROVISION FOR LOSSES:

Parent Company		Farstad Shipping ASA	Gr	oup
2015	2016		2016	2015
-	-	Provision for losses as per 1 January	-	-
-	-	This year's provisions	3 0 3 9	-
-	-	Impairment during the year	-	-
-	-	Reversed provisions	-	-
-	-	Provision for losses at 31 December	3 0 3 9	-

Of total provisions for losses, NOK 2.3 million relates to earned freight income for vessels that worked for the Norwegian company EMAS-AMC AS that went into administration as per 28 February 2017. The credit risk and foreign currency risk associated with accounts receivables are discussed in more detail in note 8, financial risks.

## NOTE 19 - OTHER SHORT-TERM RECEIVABLES

Parent Company		Farstad Shipping ASA		Group	
2015	2016		Note	2016	2015
4 009	2081	Loans to employees	26	3 682	6 085
6 321	8177	Prepaid costs		71418	77 397
120 984	198072	Other short-term receivables		123270	135 383
-	-	Currency and interest swap derivatives	8	1262	2 790
131 314	208 330			199 632	221 655

## NOTE 20 - OTHER CURRENT LIABILITIES

Parent C	ompany	Farstad Shipping ASA		Group	
2015	2016	N	lote	2016	2015
16743	14 990	Tax deduction, holiday pay, days of grace, VAT, etc.		176 604	255 345
7 626	7 826	Accrued interest on mortgage debt and bonds		121 790	121 032
70 997	43981	Other current liabilities		118 869	220 773
11360	3231	Currency and interest swap derivatives	8	74 698	234 400
106 726	70 028			491 961	831 550

## NOTE 21 - CONTINGENT LIABILITIES, ASSETS AND PROVISIONS

Chartering of non-Brazilian built tonnage in Brazil, implies temporary importation of tonnage to Brazil. This has in several cases led to Brazilian authorities claiming to have identified procedural errors, which in turn has led to rather large fines. In several cases, this has also occurred in connection with importation of spare parts.

This is also the situation for our subsidiary in Brazil, Farstad Shipping Ltda. They have in connection with importation of vessels and spare parts during the period 2008-2015, received considerable claims of customs duties and/ or fines. The claims are annually adjusted according to market interest rate.

The last provisional claim was received in 2015 in connection with lack of documentation on importation of spare parts. No new claims have been received in 2016.

Our lawyers in Brazil have rejected the

claims and believe that the authorities have committed procedural errors, and find our chances to succeed to be good. Although the group rejects these claims, they are liabilities which, in the management's assessment, most likely will lead to the release of financial resources in the future. The management also believes that these liabilities can be measured and estimated reliably.

All cases are at the administrative level. Two cases were taken to court in 2011 after losing on the administrative level. In 2016, we won these cases and our potential claim was reduced by approx. NOK 290 million, from NOK 461 million in 2015 to NOK 171 million by end 2016. The provided bank guarantee for these cases of approx. BRL 40 million was withdrawn in June 2016. Accruals in our books for these cases was reversed against administration cost in 2. quarter 2016 with NOK 23.6 million.

Further one case at administrative level was partly closed in 2016. Fines have

been cancelled and reduced with approx. NOK 80 million. Part of the accruals we have made for this case have been reversed in 4<sup>th</sup> quarter 2016 with NOK 23.7 million against vessels operating cost and NOK 1.1 million against administration cost. No further new accruals were made for old or new cases during 2016,

In general, it takes the authorities a long time to process these cases, often 3-5 years or even longer. We have regular dialogues with a renowned law firm in Brazil regarding these cases, and perform a probability assessment of the cases every six months.

Based on an individual assessment of each case we have made accruals for potential claims. This has been offset by an increase in accrual of NOK 14.0 million related to a strengthening of BRL in 2016. The exchange rate adjusted provision is now NOK 48.6 million (NOK 83.0 million in 2015). Legal fees are expensed as incurred.

## NOTE 22 - LEASES

### THE GROUP AS A LESSEE - OPERATING LEASES

The Group has entered into different operating leases for office premises, office machines, cars and communication satellite equipment for the vessels. The lease periods vary and most of the leases contain an option for extension.

### THE LEASE COSTS ARE AS FOLLOWS:

Parent Company		Farstad Shipping ASA	Gr	oup
2015	2016		2016	2015
5 518	18 131	Ordinary lease payments	41 083	25 329
5 518	18 13 1		41 083	25 329

THE FUTURE MINIMUM RENTS RELATED TO NON-CANCELLABLE LEASES FALL DUE AS FOLLOWS:

Parent Company		Farstad Shipping ASA	Group		
2015	2016		2016	2015	
18 619	18 768	Within 1 year	36 750	39 2 58	
70 963	77 969	1 to 5 year	98 406	102 722	
194 543	202 575	After 5 years	209 329	203 626	
284 126	299 312		344 485	345 606	

## NOTE 22 - LEASES CONT.

### THE GROUP AS A LESSEE - FINANCIAL LEASES

The Group has an agreement with UT731 CD design on a 12 years bare-Ocean Yield ASA to lease two AHTS of boat charter. The Group has, at given

time, options to buy back the vessels.

### THE ASSETS UNDER FINANCIAL LEASE AGREEMENTS ARE AS FOLLOWS:

Parent C	ompany	Farstad Shipping ASA	Gr	oup
2015	2016		2016	2015
-	-	Acquistion cost vessels January $1^{st}$	1 208 352	1 208 149
	-	Increase in acquisition cost	7 286	203
-	-	Government grants, environmental investment	-	-
		Acquistion cost vessels December 31 <sup>st</sup>	1 215 638	1 208 352
-	-	Accumulated depreciation	(120 492)	(81 302)
-	-	Net book value	1 095 146	1 127 050

Book value of vessels leased is included in note 16.

### OVERVIEW OF FUTURE MINIMUM LEASE PAYMENTS:

Parent Company		Farstad Shipping ASA	Group		
2015	2016		2016	2015	
-	-	Within 1 year	138 700	140 255	
-	-	1 to 5 year	1206745	1 345 445	
-	-	After 5 years	-	-	
-	-		1345445	1 485 700	
-	-	Interest costs	(281 182)	(375 231)	
-	-	Future payments	1064263	1 110 469	

### OVERVIEW OF FUTURE PAYMENTS:

Parent C	ompany	Farstad Shipping ASA	Gr	oup
2015	2016		2 016	2015
-	-	Within 1 year	48 961	46 206
-	-	1 to 5 year	1015302	1064263
-	-	After 5 years	-	-
-	-		1 064 263	1 110 469

### THE GROUP AS A LESSOR OF VESSELS - OPERATING LEASES

The table below shows future minimum se of vessels. Future receivable payreceivable lease payments under opera- ments are revised upwards according to ting leases (Time Charter contracts). an expected average escalation of 2% The figures are nominal and include lea-

(annual) in the operating leases. Table

below includes sublease of office premises from the parent company.

Parent Company		Farstad Shipping ASA		Group		
2015	2016		2016	2015		
-	4154	Within 1 year	1824620	2 709 722		
-	19408	1 to 5 year	1848423	3 696 242		
-	690	After 5 years	690	79149		
-	24 252		3 673 733	6 485 113		

## NOTE 23 - PENSIONS

The group's pension schemes are treated in accordance with the IFRS standard for pension costs in the accounts. Sailing personnel in Norway, officers in Australia and the UK, as well as office personnel in Norway participate in different defined benefits pension's schemes in the respective countries. The pension schemes in Norway are in accordance with the requirements of the law. The scheme covers 522 employees (527 in 2015). The obligation is calculated on the basis of linear earnings.

The defined benefit plan for employees in Australia ceased as per 31 October 2015, and a paid-up policy was issued. Employees were transferred to a contribution scheme. Cost to cease the defined benefit plan is presented as pension plan change in 2015. The pension fund for officers in Scotland had a deficit and the pension fund filed a claim for coverage of the deficit. During review of the claim it was identified that the group obligation towards the pension fund is lower than former estimated. The reduction in the liability is presented as a gain under pension plan change in 2015.

Parent C	Company	Farstad Shipping ASA	Gro	up
2015	2016		2016	2015
		The year's pension costs:		
2 749	1671	Current service cost	9759	17273
34	34	Interest cost on pension liability	381	680
324	327	Administration cost	1 288	2064
469	286	Social security tax from pension costs	1 758	2 1 6 4
-	-	Pension plan change including social security tax	-	11 633
3 575	2 318	Net pensions costs	13 186	33 814
		Change in estimates to other comprehensive income (OCI) during period		
(2692)	(787)	Change in discount rate	(24 300)	(7 304)
(18 578)	-	Change in other financial assumptions	18360	(27 791)
23 734	(1 380)	Other changes in defined benefit obligation	4 606	17 777
(6181)	2183	Other changes in plan assets	9139	(11 743)
1 021	599	Investment management cost	1143	1881
(2 695)	615	OCI (gains)/losses during period	8 947	(27 180)
		Pension liability and pension plan assets:		
007.000		Reconciliation of the present value of the pension obligation:	045.040	444700
267 903	211 864	Present value of pension obligation at beginning of the year	315 849	414 706
24 129	(23 717)	Translation difference	(23 717)	26 400
(266)	(399)	Employers' national insurance contributions	(1 548)	(1782)
4 628	1254	Current service cost	12 561	19357
6 789	9678	Interest cost on pension liability	12 243	10010
(2 284)	24 822	Actuarial gains and losses	20 634	(17 100)
(12 929)	(8 396)	Benefits paid	(13 512)	(67 852)
(76105)	-	Pension plan change (change in pension increase)	-	(67 889)
211 864	215 106	Present value of the pension obligation as per 31 December	322 510	315 849

## NOTE 23 - PENSION CONT.

Parent C	ompany	Farstad Shipping ASA	Gro	Group	
2015	2016		2016	2015	
		Reconciliation of fair values of pension plan assets:			
199649	169 151	Present value of plan assets at beginning of the year	260 525	331 172	
20 516	(22 503)	Translation difference	(22 503)	23 583	
6 4 7 1	34 779	Expected return on the plan assets	36 744	9 0 3 7	
4 2 5 9	(15 496)	Actuarial gains and losses	(14 516)	8 162	
19 195	7 074	Employer contributions	15 226	31 410	
(667)	(435)	Administration cost	(435)	(906)	
(7 488)	(6838)	Benefits paid	(11954)	(62 411)	
(72 785)	-	Pension plan change	-	(79 522)	
169 151	165 732	Fair values of pension plan assets as per 31 December	263 088	260 525	
(42 713)	(49 374)	Net pension liability as per 31 December	(59 423)	(55 324)	
	(40.74.0)	Changes in net pension liability during the year:	(55.004)		
(68 254)	(42 713)	Net pension liability at beginning of the year	(55 324)	(83 535)	
(3 575)	(2 318)	Net pension cost for the year	(13186)	(33 814)	
19669	7 519	Contributions	16 820	37 662	
10365	(12 461)	Pension cost recharged	-	-	
(3 613)	1214	Translation difference	1 214	(2817)	
2 695	(615)	OCI gains/(losses) during period	(8 947)	27 180	
(42 713)	(49 374)	Net pension liability as per 31 December	(59 423)	(55 324)	
		Presented in the statement of financial position:			
-	-	Fair value of plan assets included in other long-term receivables	-	-	
(42 713)	(49 374)	Defined pension liability	(59 423)	(55 324)	
(42 / 13)	(493/4)		(39423)	(00 324)	
		Contrubutions:			
7 281	5077	Expected contributions for next year	16 265	25 575	

### MAJOR CATEGORIES OF PLAN ASSETS:

The pension obligations have been pla- funds, and where each company or fund ced in various investments through ex- is fully responsible for the administration scheme. The allocation as per 31 Deternal assurance companies or pension of the invested amount of all correspon- cember 2016 was:

ding transactions regarding the pension

	Norway	Scotland
Quated equity investments	7%	23%
Bonds/securities	44%	60%
Money markets funds *)	24%	-4%
Property/Other	26%	21%

\*) This is negative because of a large amount due under sale and repurchase contracts

### Calculations of pension costs and net pension obligations are based on the following assumptions:

		Norway		Scotland
2016	Benefit expense	Benefit obligation	Benefit expense	Benefit obligation
Discount rate	2,60%	2,50%	2,60%	2,60%
Rate of compensation increase	2,50%	2,50%	4,10%	4,10%
Rate of pension increase	2,25%	2,25%	2,50%	2,50%
Mortality table	K2013	K2013	S2IA	S2IA

### Calculations of pension costs and net pension obligations are based on the following assumptions:

	No	rway	Sco	tland
2015	Benefit expense	Benefit obligation	Benefit expense	Benefit obligation
Discount rate	2.30%	2.50%	3.60%	3.60%
Rate of compensation increase	2.75%	2.50%	4.00%	4.00%
Rate of pension increase	1.50%	1.50%	3.00%	3.00%
Mortality table	K2013	K2013	S1PA	S1PA

By the Group's assessment, the Norwegian market for preferential bonds meets the requirements in IAS 19 for high quality bonds, and this market is sufficiently deep. This interest therefore forms the basis for pension calculation as per 31 December 2016 and for 2015.

### Sensitivity in the pension liability calculation when the assumptions are changed:

The table below is giving an estimate of potential effects of changes to certain assumptions for defined benefit schemes in Norway and Scotland. The estimates are based on facts and circumstances as per 31 December 2016. Actual results may deviate significantly from these estimates.

The expensed payments/pensions amounted to NOK 1,182 (NOK 1,684 in 2015).

	Norway		Scotland	
	Pension liabilities		Pension liabilities	
Pension liability change in percentage points (+/-)	+1%	-1%	+0.5%	-0.5%
Discount rate	(19 127)	23 444	(8 501)	7 7 5 2
Salary adjustment	29 620	(25 113)	159	(196)
Future pension increase	110 985	(5 797)	-	-

### INDIVIDUAL PENSION-AGREEMENTS

Two people in the group management have individual agreements with an early retirement option. Three former managers and the chairman receive pensions from agreements with an early retirement clause. Calculations show that the obligations are NOK 26,749 (NOK 27,931 in 2015), which has been entered in the statement of financial position as a pension liability, and inclu-

ded in the table above.

The expensed payments/pensions amounted to NOK 1,182 (NOK 1,684 in 2015).

### LIABILITIES UNDER NEW AFP PENSION SCHEME

All the Norwegian office employees (56Payment to the AFP scheme is includedpersons) are members of this scheme.in administration cost and was NOK 864

(NOK 948 in 2015).

#### CONTRIBUTION SCHEME

The company has contribution schemes for the office and offshore employees in Ålesund, Scotland, Australia and Brazil. The schemes covers 925 (1,287 in 2015) fulltime employees. Posted contributions amounted to NOK 111,252

for 2016 (NOK 153,336 in 2015). Expected payments for contribution scheme in 2017 is NOK 125,000.

## NOTE 24 - RECEIVABLE AND LIABILITIES - GROUP COMPANIES

INTERCOMPANY BALANCES		
Parent Company - Farstad Shipping ASA	31.12.16	31.12.15
Long-term receivables*	600 005	702 632
Other short-term receivables	187 298	106 605
Non-current liabilities	(65 000)	(65 000)
Accounts payables	(17 435)	(24 607)
	704 868	719 630

### LONG-TERM INTERCOMPANY BALANCES WITH CONDITIONS

Parent Company - Farstad Shipping ASA	31.12.16	31.12.15	Interest conditions
Long-term receivables			
Farstad Brasil AS*	20 898	19 897	3 months NIBOR + 3,75% margin
Farstad Shipping Ltda*	124 990	145 349	6 months USD LIBOR +3,75% margin
Farstad Shipping Ltda	62 000	62 000	6 months NIBOR + 3,75% margin
Farstad Australia AS*	55 854	16 787	3 months NIBOR + 3,75% margin
Farstad Construction AS	338 100	311 600	3 months NIBOR + 3,75% margin
Farstad Offshore AS	100 000	120 000	3 months NIBOR + 3,75% margin
Farstad Marine AS*	106 500	-	3 months NIBOR + 3,75% margin
FarInvest AS	-	27 000	3 months NIBOR + 1,00% margin
	808 342	702 632	
Non-current liabilities			
Farstad International AS	65 000	65 000	3 months NIBOR + 3.00% margin
	65 000	65 000	

\* The parent company has made a provision for loss of NOK 208,337 relating to long-term receivables.

## NOTE 25 - RELATED PARTIES

Farstad Shipping ASA is the Group's parent company, and all subsidiaries listed in note 17 are considered related parties. The Group has several transactions towards related parties, this concerns crew hire, management services for vessel operations, as well as management, accounting and group services. For the parent company, the income from these services was NOK 168,834 (NOK 183,381 in 2015). The parent company has also given loans and guarantees to subsidiaries, see note 7 and 24. All transactions are based on the arm's length principle.

Other associations with related parties: The company's largest shareholder is Tyrholm & Farstad AS in Ålesund with a holding of 40.5% and is defined as a related party. Farstad Shipping ASA had a lease agreement for the old main office premises in Aalesund with Tyrholm & Farstad AS, covering the period from 1 January 2013 to 29.02.16. Pursuant to this agreement the Group has paid NOK 744 in 2016 up to and including 29 February 2016. (NOK 4,543 in 2015.) The company's head office was relocated 08.02.16 to new office premises at Skansekaia 4A. The lessor is Skansekaia Utvikling AS, where Tyrholm & Farstad AS holds 33.3%. Annual cost for the new premises is NOK 15,347, of which NOK 1,277 is subleased from 1 April 2016 and NOK 1,063 is subleased from 1 September 2016.

In addition, Farstad Shipping ASA has purchased cargo freight and customs clearance services from Tyrholm & Farstad AS at a total of NOK 10,550 (NOK 8,889 in 2015). As per 31 December 2016 the company had a debt of NOK 119 (NOK 238 in 2015) payable to Tyrholm & Farstad AS.

The Deputy Chairman of the Board as per 31 December 2016, Per Norvald Sperre, was earlier a partner in the law firm Schjødt DA. The company has served the Group with services of NOK 0 in 2016 (NOK 370 in 2015.) The group has been served with services of NOK 55 in 2016 from his law practice Advokat Per Sperre. The transactions are made on market terms as between inde-

# NOTE 26 - REMUNERATION TO EXECUTIVES, BOARD OF DIRECTORS AND AUDITOR

Farstad Shipping ASA		2016		2015		
	Wages	Pention expenses	Other com- pensations	Wages	Pention expenses	Other com- pensations
Management	2.405	1 000	004	0.400	1 000	000
CEO CFO*	3 495 3 637	1 336 654	624 392	3 492 2 664	1 290 548	988 413
CF0 C00	3 637 2 126	654 151	392	2 664 1 897	548 145	413 11
CHRO**	1 806	140	518	1 829	145	233
СПКО	11 064	2 281	1563	9882	2 125	1 645
Charged remunerations to the members						
of the Board of Directors						
Chairman of the Board	761	574	20	860	568	20
6 members of the Board	1453	-	-	1 404	-	-
Audit Committee and Remuneration Committee	210	-	-	210	-	-
	2 423	574	20	2 474	568	20
Auditor's fee parent company (ex. VAT)						
Auditor's remuneration	-	-	750	-	-	971
Тах	-	-	1140	-	-	1 388
Other services	-	-	649	-	-	175
	-	-	2 5 3 9	-	-	2 534
Auditor's fee subsidiaries						
Auditor's remuneration	-	-	2 324	-	-	2 814
Тах	-	-	601	-	-	709
Other services	-	-	595	-	-	310
	-	-	3 520	-	-	3 833
Total auditor's fee Group	-	-	6 0 5 9	-	-	6 367

\*Including compensation to former CFO who retired in 2016.

\*\* Including compensation to former CHRO who resigned in 2016.

In the event that the CEO, because of a change to the controlling stake (buy-out) resigns his position or employment is terminated, he is entitled to compensation corresponding to 2 years' salary.

It has been agreed that the CEO will receive an additional 6 months' pay after the ordinary period of notice expires upon termination of his employment.

CEO has an early retirement agreement, which provides for the right to mutually demand early retirement valid from the age of 60 to 67 years. First year payment is NOK 1,500. The early retirement agreements are regulated annually with 4%. The CFO will receive 50% of salary for an additional 6 months' period after the ordinary period of notice. The company's Chairman started early retirement from age of 60 years and the agreement lasts until the age of 72 years. First year payment was NOK 555 and is regulated annually with CPI. The company has no other obligations to the Chairman at his resignation. The CEO and CFO of the company have a success fee related to completion of a healthy refinancing solution for the company as per 30 April 2019. The success fee has a ceiling of NOK 3,545 for the CEO and NOK 7,600 for the CFO.

The Chief Operation Officer of the Company is subject to an incentive based bonus arrangement, the amount of which has a ceiling of NOK 300. This arrangement is reviewed by the Board of Directors annually.

The company's remuneration to the management shall correspond to the assumed market level where the relevant function is exercised. The company's remuneration policy also means that compensation for work (pay) primarily should be money and not in the form of natural benefits, share options or the like. Customary additional benefits such as a company car/compensation for the use of own car and the like are accepted. According to the Norwegian Public Limited Companies act §6-16a the Board should prepare a declaration regarding salaries and other benefits to the CEO and Chief Officers. This declaration is presented at the Annual General Meeting. For further information, we refer to this specific declaration.

## LOANS TO CHIEF OFFICERS, SHARE-HOLDERS

The company issues loans of NOK 1,800 (NOK 3,779 in 2015) to the CEO. Additionally, loans of NOK 1,871 (NOK 2,256 in 2015) have been granted to other employees. In total, loans of NOK 3,682 (NOK 6,085 in 2015) were granted and security was provided for the entire amount. The interest rate is set at the normal for reasonable loans related to work relations. The repayment plans for the loans are individually adapted, and no loans have been issued to members of the Board of Directors or shareholders.

## NOTE 27 - SHAREHOLDER INFORMATION AND DIVIDENDS

### SHARE CAPITAL

The company's share capital is NOK 39.0 mill. distributed across 39,000,000 shares with a nominal value of NOK 1.00 in one share class. No changes in the number of shares or share capital have been done during last year. The average of outstanding shares for the fiscal year was 39,000,000 shares. At the Annual General Meeting one share has one vote.

### AUTHORITY OF THE BOARD OF DIRECTORS

At the Annual General Meeting held on 12 May 2016 the Board of Directors was granted renewed authority to increase the share capital by issuing 3.9 million shares. This authority also includes capital increases against other than money, so that the Board of Directors may carry out mergers, acquisitions of businesses, assets, etc. This authority also means that the Board of Directors may set the terms when issuing the shares. The shares shall have equal rights as existing shares at the time of issue. This authority has not yet been exercised and remains valid until the Annual General Meeting in April 2017.

The Board of Directors is authorised to acquire treasury shares of up to 10% of the share capital, corresponding to the highest number of shares 3,900,000. Shares may be acquired at prices between NOK 1.00 and NOK 50.00 per share. This authority has not yet been exercised and remains valid until the Annual General Meeting in April 2017. No share options have been issued to the Board of Directors or the company's management.

#### TREASURY SHARES

The company did not purchase treasury shares during 2016. At the end of 2016, the company has no holdings of treasury shares. As noted, the company is authorised to purchase 3.9 million shares. Purchase of treasury shares is evaluated on an ongoing basis.

### DIVIDENDS

The Board of Directors proposes that no dividend will be paid for 2016. The Annual General Meeting will be held on the company's premises on 25 April, 2017.

SHARES OWNED BY THE BOARD OF DIRECTORS AND MANAGEMENT AS PER 31 December 2016

	Number of shares
THE BOARD OF DIRECTORS:	
Sverre A. Farstad	16 830 199
Per Norvald Sperre	3 700
Gro Bakstad	-
Mads Andersen	-
Janne-Grethe Strand Aasnæs	3 200
Astrid Koppernæs	-
THE MANAGEMENT:	
Karl-Johan Bakken	13 510
Olav Haugland	-
Knut Åsebø	-
Svein Helge Guldteig	-

### ALLOCATION OF SHARES AS PER 31 December 2016:

	NOF	RWEGIAN		FOREIGN		TOTAL				
Total shares	Share- holders	Share holding	%	Share- holders	Share holding	%	Share- holders	Share holding	%	
1-999	1692	428 955	1.1	29	9246	0.0	1 721	438 201	1.1	
1 000- 49 999	1467	8 709 653	22.3	61	530 596	1.4	1 528	9 240 249	23.7	
50 000- 99 999	27	1780841	4.6	4	216 405	0.6	31	1997246	5.2	
100 000- 499 999	17	3 283 424	8.4	9	1 938 765	5.0	26	5 222 189	13.4	
More than 500 000	4	19246115	49.3	1	2 856 000	7.3	5	22 102 115	56.6	
	3 207	33 448 988	85.8	104	5 551 012	14.2	3 311	39 000 000	100.0	

### THE COMPANY'S 20 LARGEST SHAREHOLDERS

At 31.12.16	Number of shares	Ownership- shares %
Tyrholm & Farstad AS	15 796 199	40.5
FLPS - Princ All Sec Stock Sub	2856000	7.3
Folketrygdfondet	1 399 916	3.6
Jan Henry Farstad	1050000	2.7
Sverre Andreas Farstad	1000000	2.6
Pershing LLC	461188	1.2
Forsvarets Personellservice	421600	1.1
Pareto AS	368 000	0.9
Nordnet Bank AB	367 418	0.9
Fidelity GR TST	338 600	0.9
Swedbank Norge	300 000	0.8
Wenaas Kapital AS	259 029	0.7
DNB Nor Bank ASA	240 000	0.6
Hans Eiendom AS	232 000	0.6
Nordnet Livsforsikring AS	183 580	0.5
BKK Pensjonskasse	182 000	0.5
Ulsmo Finans AS	175 329	0.4
J.P. Morgan Bank Luxembourg	160000	0.4
Buholmen Invest AS	150 000	0.4
Sparebanken Møre	140 000	0.4
Total 20 largest shareholders	26 080 859	66.9
Total 10 largest shareholders	24 058 921	61.7
Total 3 207 Norwegian shareholders	33 448 988	85.8
Total 104 foreign shareholders	5 551 012	14.2
Numbers of shares with 3 311	3 331 012	14.2
shareholders, total	39 000 000	100.0

At 31.12.15:	Number of shares	Ownership- shares %
Tyrholm & Farstad AS	15 796 199	40.5
FLPS - Princ All Sec Stock Sub	2 895 800	7.4
Pareto Aksje Norge	2 185 456	5.6
Folketrygdfondet	1822416	4.7
Jan Henry Farstad	1 050 000	2.7
Sverre Andreas Farstad	1 000 000	2.6
Pershing LLC	424 267	1.1
Forsvarets Personellservice	395 500	1,0
Pareto AS	368 000	0.9
MP Pensjon	311 229	0.8
Total 10 largest shareholders	26 248 867	67.3
Total 2 878 Norwegian shareholders	33 801 953	86.7
Total 132 foreign shareholders	5198047	13.3
Numbers of shares with 3 010 shareholders, total	39 000 000	100.0

## NOTE 28 - SUBSEQUENT EVENTS

### CLOSING OF THE RESTRUCTURING

On 6 February 2017, Farstad Shipping announced that Aker Capital AS, a wholly owned subsidiary of Aker ASA, Hemen Holding Limited ("Hemen") (a company indirectly controlled by trusts established by Mr. John Fredriksen for the benefit of his immediate family), as well as Farstad Shipping's senior lenders, bondholders, and F-Shiplease AS (a subsidiary of Ocean Yield ASA), have entered into an agreement (the "Restructuring Agreement") for a fully-funded financial restructuring of Farstad Shipping (the "Farstad Restructuring"). On 2 March 2017 the Farstad Restructuring was approved by the majority of the bondholders in both bonds and on 3 March 2017 the Farstad Restructuring was approved by the general meeting.

## NOTE 28 - SUBSEQUENT EVENTS CONT.

Farstad Restructuring consist of the following elements:

- (i) Farstad Shipping's creditors converted existing and future debt claims to equity (the "Debt Conversion") Under the Debt Conversion, Farstad Shipping's senior lenders, bondholders and F-Shiplease AS have completed a debt to equity conversion as follows:
  - a) Farstad Shipping ASA assumed debt owing by its subsidiaries to certain senior lenders in the amount of NOK 940 million and the senior lenders have converted NOK 940 million into 752,000,000 new shares in Farstad Shipping at a price of NOK 1.25 per share.
  - b) The senior lenders released Farstad Shipping's subsidiaries of their obligation to pay NOK 332 million in future interest in exchange for a NOK 271 million claim against Farstad Shipping (equaling the net present value of such future interest payments), and the NOK 271 million claim is converted into 774,285,714 new shares of Farstad at a share price of NOK 0.35.
  - c) The outstanding bond debt in FAR03 and FAR04 with a total outstanding amount of NOK 1,407 million, representing a principal of NOK 1,400 million plus interest in the amount of NOK 7 million is converted into 1,125,516,355 new shares of Farstad at share price NOK 1.25.
  - d) F-Shiplease AS have released Farstad Supply AS of its obligation to pay NOK 70 million of the "amortisation" element and NOK 109 million of the "interest" element of its two bare-boat leasing agreements with F-Shiplease, in exchange for a NOK 161 million claim against Farstad Shipping (equaling the sum of the NOK 70 million "amortisation" element and the net present value of the "interest" element being NOK 91 million). The NOK 70 million "amortisation" element of the claim is converted into 56,000,000 new shares of Farstad at a price of NOK 1.25 per share, whereas the NOK 91 million "interest" element of the claim is converted into 259,595,760 new shares of Farstad Shipping at a share price of NOK 0.35.
- (ii) Farstad Shipping have issued NOK 650 million of new equity fully underwritten by Aker and Hemen (the "Equity Issue")

The Equity Issue, which was fully underwritten by Aker and Hemen on a 50:50 basis, consists of a NOK 400 million in share issue to Hemen and Aker and NOK 50 million in share issue to Tyrholm & Farstad Invest AS (an affiliate of Farstad Shipping's main shareholder) ("Private Placement 1"), a NOK 150 million in share issue to Farstad Shipping's bondholders ("Private Placement 2") and a NOK 50 million repair issue to existing Farstad Shipping shareholders and bondholders who were not allocated shares in Private Placement 2 (the "Repair Issue"). The Repair Issue was only subscribed for NOK 29 million by Farstad Shipping's shareholders and bondholders, the remaining was subscribed by Aker and Hemen on a 50:50 basis. The subscription price in the Equity Issue was NOK 0.35 per share.

(iii) The existing financing agreements of Farstad Shipping is amended (the "Farstad Amended Financing Terms")

The terms and conditions of the existing financing agreements for Farstad Shipping (except for financing agreements with Westpac and BNDES) is amended and harmonised, including by adding the following features:

- a) The amortisation profile of the loans (after adjustment for the amounts converted to equity) is reduced to 10% of the original profile from 01 January 2017 until 31 December 2021. Commencing in Q1 2022 the balance of amortising senior debt will become amortising in linear instalments of 20% per year, whereas senior loans with a bullet repayment profile will receive an extraordinary repayment of 4% in Q2 2019. The final maturity date for all loans (with maturity date prior to the new maturity date) will be extended to Q4 2023;
- b) A cash sweep mechanism will be introduced;
- c) In addition to certain financial covenants, restrictions will be introduced with respect to Farstad's ability to pay dividends, incur new debt, carry out equity issues and make capital expenditures;
- d) Minimum value clause at 100% across the group's fleet (but suspended throughout 2019);
- e) Removal of current ownership covenants;
- f) Pre-approval of sale of older vessels at prices below secure debt using agreed mechanisms.

The Farstad Amended Financing Terms ensures that the Company is no longer in breach with its financial covenants and long term debt classified as current liabilities is reclassified as non-current liabilities. Total NOK 8,174 million is reclassified from current to Non-current liabilities after the Farstad Restructuring.

Share capital as per 31 December 2016 had a value of NOK 39 million, at a nominal price of NOK 1.00 per share. In 1Q 2017 the company's share capital is reduced with NOK 37 million from NOK 39 million to NOK 2 million by reducing the nominal value of the shares with NOK 0.95 per share from NOK 1.00 to NOK 0.05. The reduced share capital of NOK 37 million is allocated to retained earnings.

Part of the debt conversions to equity, a nominal value of total NOK 2,417 million were converted to equity at the conversi on price of NOK 1.25 per share. The fair value of the debt conversions to equity is measured to only NOK 0.35 per shares. Therefore, NOK 0.05 per share is recognised as share capital, NOK 0.30 per share is recognised as additional paid-in capital and NOK 0.90 per share is recognised over the income statement and ends up in retained earnings. This gives the total amount of NOK 97 million in share capital, NOK 580 million in paid in capital and total amount of NOK 1,740 in the income statement in Q1 2017.

For the rest of the debt conversions to equity, a nominal value of total NOK 362 million, the conversion price per share is NOK 0.35. NOK 0.05 per share is recognised as share capital and NOK 0.30 per share is recognised as additional paid-in capital, total amount of NOK 52 million in share capital and NOK 310 million in paid in capital in Q1 2017.

For the F-Shiplease lease agreements, a part of the lease payments will be deferred from Q1 2017 and until Q4 2021. Commencing in Q1 2022, the lease payments will revert to the original levels and in addition all deferred payments will become repayable in linear instalments of 20% per year, with a bullet repayment of deferred payments in Q4 2023. The maturity dates of the leases remain unchanged, being March and June 2025, and a new cash sweep mechanism is introduced in the leases. All the changes to the leases agreements results in a reclassification of the leases from financial lease to operational lease. Non-current assets is derecognised with NOK 1,095 million, current liabilities is derecognised with NOK 48.9 million and non-current liabilities are derecognised with NOK 1,015 million. Even after the amendments of the lease agreements, the agreements are considered as onerous contracts, with an expected negative net present value of NOK 84 million for both lease agreements, recognised in the income statement in 1Q 2017.

All equity issues was completed 23 March.

The Company's pro-forma statement of financial position as of 31 December 2016 adjusted for the effects of the Farstad Restructuring is as per below:

			Adjusted for
	As of	Effect of	restructuring
(IN NOK MILLION)	31 December 2016	restructuring	effects
Assets			
Non-Current Assets	11 808,4	(665,1)	11 143,3
Current Assets	1 358,8	585,0	1 943,8
Assets classified as held for sale	370,5		370,5
Total Assets	13 537,7	(80,1)	13 457,6
Equity and Liabilities			
Share capital	39,0	204,2	243,2
Additional paid-in capital	198,4	1 412,4	1 610,8
Retained earnings	749,2	1 497,9	2 247,1
Total Equity	986,6	3 114,4	4 101,0
Non-current liabilities	1 695,7	6 401,6	8 097,3
Current liabilities	10855,4	(9 596,1)	1 259,3
Total Equity and Liabilities	13 537,7	(80,1)	13 457,6

### **Business Combination**

Furthermore to the announcement 6 February 2017, the parties to the Restructuring Agreement, together with Soff Invest AS and Ivan II AS (jointly the "Solstad Family Companies") and Tyrholm & Farstad AS, have agreed to work for a combination of Solstad Offshore ASA ("Solstad Offshore"), Farstad Shipping and Deep Sea Supply Plc ("Deep Sea Supply") following completion of the Farstad Restructuring, creating a world class OSV company (the "Combination").

## NOTE 28 - SUBSEQUENT EVENTS CONT.

The combination is proposed to be structured as follows:

(i) Deep Sea Supply and Farstad Shipping will merge into and be established as individual subsidiaries under Solstad Offshore, with shareholders of Deep Sea Supply and Farstad Shipping receiving shares in Solstad Offshore as consideration (the "Mergers").

Under the Mergers, Farstad will merge with a newly incorporated subsidiary of Solstad Offshore and Farstad's former shareholders will receive shares in Solstad Offshore as merger consideration. The exchange ratio in the Solstad Offshore / Farstad merger will be 0.35:12.50 Farstad shares per Solstad Offshore share.

Contemporaneously with the Solstad Offshore / Farstad merger, Deep Sea Supply will combine with Solstad Offshore in a merger or merger-like transaction whereby all of Deep Sea Supply's assets, rights and obligations will ultimately be transferred to a subsidiary of Solstad Offshore against consideration in the form of Solstad Offshore shares. The amount of Solstad Offshore consideration shares issued will be based on an agreed exchange ratio of 1.32:12.50 Deep Sea Supply shares per Solstad Offshore share.

- (ii) The existing financing agreements of Solstad Offshore and Deep Sea Supply will be sought amended and harmonised with the Farstad Amended Financing Terms.
- (iii) In connection with the Combination, Solstad Offshore will complete a NOK 200 million private placement directed towards Hemen at a subscription price of NOK 12.50 per share. The proceeds from the private placement will passed on by Solstad Offshore to the part of the new group comprising the former Deep Sea Supply operations.
- (iv) Aker will convert its NOK 250 million convertible loan to Solstad Offshore in exchange for shares, such convertible loan having originally been granted to Solstad Offshore in 2016 together with a NOK 250 million equity investment by Aker in Solstad Offshore.
- (v) Solstad Offshore's dual share class structure will be collapsed, and all Class A and Class B shares will be converted to common shares on a 1:1 basis.

The transaction elements listed above are interdependent and will become effective simultaneously upon completion of the Combination. A merger plan between Farstad Shipping ASA (acquired) and Solship Invest 2 AS (acquiring), with shares in Solstad Offshore ASA, was approved by the boards of directors in the respective companies 24 of March. However, the Combination is not completed and it is subject to, among other things, agreement on final transaction documentation, competition authority approvals and relevant corporate resolutions.

The senior lenders in Farstad Shipping have undertaken to vote in favour of and otherwise support the Combination. Further, the senior lenders have undertaken a lockup obligation preventing them from selling their shares in Farstad Shipping until such time

### FLEET

The subsea/construction vessel Far Superior, VARD 3 17 design, was delivered from VARD Vung Tau, Vietnam 16 January 2017. The vessel went first on a bareboat contract to Farstad Construction AS, and thereafter Far Superior AS took delivery of the vessel 8 March 2017. Financing of the vessel 8 March 2017. Financing of the vessel consist of NOK 300 million in senior debt, NOK 100 million in sellers credit from VARD and NOK 30 million in equity.

Far Shogun is sold and will be handed over in June 2017. The vessel is presen-

ted as held for sale as of 31.12.2016.

### CHANGES TO THE BOARD OF DIRECTORS

On the 16 January 2017 Leif-Arne Langøy retired from the board of the company. Langøy has been excused from the board's work with Farstad Shipping ASA's refinancing process since summer 2016.

At the extraordinary general meeting 3 March 2017 new board members were elected. New board consists of Chairman Sverre A. Farstad, Audun Stensvold and Merete Haugli. Previous board members Per Norvald Sperre, Gro Bakstad, Mads Andersen, Janne-Grethe Strand-Aasnæs and Astrid Koppernæs retired from the board of the company.

### OTHER

There have been no other material events subsequent to the reporting period requiring adjustment of or disclosure in the financial statements or notes thereto.



State Authorised Public Accountants Ernst & Young AS

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## INDEPENDENT AUDITOR'S REPORT

To the Annual General Meeting of Farstad Shipping ASA

## Report on the audit of the financial statements

## Opinion

We have audited the financial statements of Farstad Shipping ASA, which comprise the financial statements for the parent company and the Group. The financial statements for the parent company and the Group comprise the statement of financial position as at 31 December 2016, income statement, statement of comprehensive income, the statements of cash flow and statement of changes in equity for the year then ended and notes to the financial statements, including a summary of significant accounting principles.

In our opinion, the financial statements of Farstad Shipping ASA have been prepared in accordance with laws and regulations and present fairly, in all material respects, the financial position of the Company and the Group as at 31 December 2016 and their financial performance for the year then ended in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU.

## Basis for opinion

We conducted our audit in accordance with laws, regulations, and auditing standards and practices generally accepted in Norway, including International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in Norway, and we have fulfilled our ethical responsibilities as required by law and regulations. We have also complied with our other ethical obligations in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

## Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

We have fulfilled the responsibilities described in the Auditor's responsibilities for the audit of the financial statements section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the financial statements. The results of our audit procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the financial statements.



## Restructuring agreement

Interest bearing liabilities amounting to NOK 11 551 million represents 85% of the consolidated balance sheet total as of 31 December 2016. Interest bearing liabilities amounted to NOK 1 397 million in the Parent Company financial statement. The Group and Parent Company were in breach with all debt covenants as of 31 December 2016 and all debt with breaches in covenants was presented as short-term liabilities. The Company signed on 6 February 2017 a restructuring agreement for a fully-funded financial restructuring of the Parent Company and the Group which will impact the financial statements for 2017. Considering the complexity and financial impact the restructuring was a key audit matter.

We assessed the Parent Company's and the Group's classification of the interest bearing liabilities as of 31 December 2016. Furthermore, we evaluated the disclosures and the accounting treatment of the restructuring against the underlying agreement and the criteria's in IFRS. We recomputed the calculations.

We refer to disclosures in note 9 and 28 of the financial statements.

### Impairment of vessels

As of 31 December 2016 the book value of vessels amounted to NOK 11 645 million representing 86% of total assets, after an impairment loss of NOK 2 559 million. There were impairment indicators based on the deteriorated market conditions and recent market transactions and management was therefore required to calculate the recoverable amounts which is the higher of fair value less costs to sell and value in use. The value in use calculation was based on estimated future cash flows. We consider management's impairment assessment to be a key audit matter due to the complex process and valuation model and the significant judgment involved in estimating future cash flows.

We evaluated management's assessment of value in use. We involved our valuation expert to assist us in evaluating the discount rates and testing the clerical accuracy of the model used to calculate the value in use. We tested the key assumptions and underlying data by comparing them to external market information and historical data, and by analyzing sensitivities. We also assessed the historical accuracy of management's estimates.

We refer to disclosures in note 16 of the consolidated financial statements.

## Other information

Other information consists of the information included in the Company's annual report other than the financial statements and our auditor's report thereon. The Board of Directors and CEO (management) is responsible for the other information. Our opinion on the financial statements does not cover the other information, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information, and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of management for the financial statements

Management is responsible for the preparation and fair presentation of the financial



statements in accordance with International Financial Reporting Standards as adopted by the EU, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting, unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

## Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with law, regulations and generally accepted auditing principles in Norway, including ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control;
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;
- evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.



obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

## Report on other legal and regulatory requirements

# Opinion on the Board of Directors' report and in the statements on corporate governance and corporate social responsibility

Based on our audit of the financial statements as described above, it is our opinion that the information presented in the Board of Directors' report concerning the financial statements and in the statements on corporate governance and corporate social responsibility, the going concern assumption and proposal for the allocation of the result is consistent with the financial statements and complies with the law and regulations.

## Opinion on registration and documentation

Based on our audit of the financial statements as described above, and control procedures we have considered necessary in accordance with the International Standard on Assurance Engagements (ISAE) 3000, Assurance Engagements Other than Audits or Reviews of Historical Financial Information, it is our opinion that management has fulfilled its duty to ensure that the Company's accounting information is properly recorded and documented as required by law and bookkeeping standards and practices accepted in Norway.

Aalesund, 31 March 2017 ERNST & YOUNG AS

Ivar-André Norvik State Authorised Public Accountant (Norway)

## GLOSSARY

APAC	Asian Pacific
ASA	Public limited company in Norway.
Charterer	The company paying for the assignment.
CP (Charter Party)	Contract for hiring a ship
CD	Clean Design. DNV notification
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CHRO	Chief Human Resources Officer
C00	Chief Operating Officer
CGU	Cash generating unit
CO2	Carbon dioxide
CIRR	Commercial Interest Reference Rate
CSV	Construction Subsea Vessel
DWT	Dead weight ton
EBITDA	Operating profit before depreciation
EBIT	Operating profit
FAR	The company code (ticker) at the Oslo Stock Exchange
GDP	Gross Domestic Product
GIEK	The Norwegian Export Credit Guarantee Agency's
HSE	Health, safety and environment
IAS	International Accounting Standard
IFRS	International Financial Reporting Standards
IMR	Inspection, Maintenance and Repair
KPI	Consumer price index
LIBOR	London Interbank Offered Rate
LTIF	Lost Time Injury Frequency
MMBBL	Million barrels
NIBOR	Norwegian Inter Bank Offered Rate
NIS	Norwegian International Ship Register
NOx	Nitrogen oxides
NOR	Norwegian Ordinary Ship Register
OCI	Other comprehensive income
OSCV	Offshore Subsea Construction Vessel
ROV	Remote Operation Vehicles
SOx	Sulphur oxides
TC	Time charter
TRCF	Total Recordable Case Frequency
UNGC	United Nations Global Compact
VAE	Value Adjusted Equity
WACC	Weighted Average Cost of Capital



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