

1Q 2021 Presentation





Disclaimer

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1Q 2021 Financial Highlights

1	Revenue	NOK 1,337M (NOK 1,203M)	NOK 4,500M backlog (NOK 7,700M)		
2	EBITDA Adj.	NOK 432M (NOK 284M)	32% Ebitda margin (23,6%)		
3	EBIT	NOK 47M (NOK -136M)	3,5% Ebit margin (-11%)		
4	Assets	NOK 21,790M Fixed Assets (NOK 27,121M)	NOK 2,129M Cash (NOK 987M)		
5	Equity & Liabilities	NOK 19,536M NIBD (NOK 33,955M)	NOK 3,899M Equity (NOK – 6,370M)		

^{*1}Q2020 in brackets



Business Update

- First full quarter after restructuring of the Company, focus shifted from "fixing the house" to operational and commercial excellence.
- Company owns and operates one of the largest high-end offshore fleet in the World. In the quarter, in average, 75 vessels was operational with an average utilization of 79%
- The overall utilization for the quarter was in line with previous year however with a lower average rate level.
- CSV Normand Fortress, AHTS Normand Ranger and PSV Normand Sitella was reactivated in the quarter. All reactivations has been done based on new contracts.
- COVID-19 pandemic continue to affect the operations and approximately MNOK 30 in additional Opex is booked in the quarter.



Normand Maximus

- Reached an out-of-court settlement agreement with Saipem 20th May-21 on a termination-fee dispute from 4Q 2020.
- The termination fee of MUSD 44,3 booked as revenue in 1Q 2021
- The dialogue for a long-term solution for the financing arrangements for the Normand Maximus is ongoing.
- The vessel is currently working in Gulf of Mexico.
- Active bidding activity for new employment after Mexico.



Fleet update pr 1Q

- The core-fleet of Solstad consist of around 90 vessels serving Clients within Oil & Gas and Offshore-wind, globally.
- In addition, several vessels are in the process of being sold.
- Number of active vessels: 75

 Vessels in lay-up: 15

 (5 of the lay-up vessels are being activated during 2Q 2021 due to awarded contracts)
- 6 vessels sold during 1Q 2021.
 31 vessels held for sale.
 (2 more vessels sold after quarter end.)
- 8 vessels has been upgraded to battery-hybrid



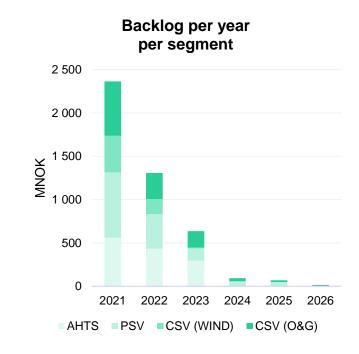
Market Update

- Increased bidding activity within Oil & Gas and offshore wind bodes for improved market balance going forward particularly for the CSV-fleet.
- CSV segment to benefit from growth in offshore wind and subsea activity. In addition, the segment is not as oversupplied as other OSV segments.
- Several new contracts awarded during the quarter.

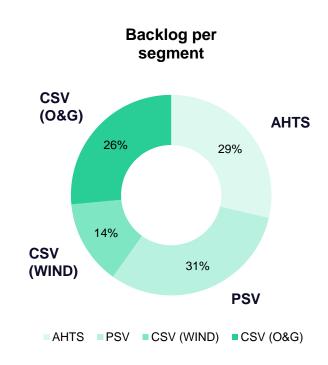
 Both in Oil & Gas and Offshore Wind and within all vessel segments and main geographical areas.
- Still pressure on dayrates due to high number of bidders and available vessels



Backlog



Relatively open contract structure gives opportunities in a growing marked



Oil & Gas segment expected to grow together with offshore wind



Comfortable contract coverage short term

Income Statement

	2021	2020 1Q	
Amounts in NOK million	1Q		
Operating income	1 337	1 203	
Vessel operating expenses	(810)	(860)	
Administrative expenses	(104)	(104)	
Total operating expenses	(914)	(964)	
Operating result before depreciations	423	239	
Ordinary depreciation	(320)	(375)	
Impairment	(45)	-	
Net gain/ loss on sale of assets	(11)	-	
Operating result	47	(136)	
Result Joint Ventures	(9)	9	
Result associated companies	0	12	
Total other items	(9)	20	
Net financing	(346)	(2 129)	
Ordinary result before taxes	(308)	(2 245)	
Taxes ordinary result	(3)	(5)	
RESULT	(310)	(2 250)	
EBITDA adjusted	432	284	

Balance Sheet

	2021	2020		2021	2020
Amounts in NOK million	1Q	1Q		1Q	1Q
ASSETS			EQUITY AND LIABILITIES		
Fixed Assets			Equity		
Intangible assets	10	46	Paid-in equity	250	4 603
Tangible fixed assets	19 143	22 332	Other equity	3 635	(10 981)
Right-of-use assets	2 432	4 083	Non-controlling interests	14	9
Investment in assosiated companies and JV's	95	466	Total equity	3 899	(6 370)
Financial fixed assets	111	194			
Total fixed assets	21 790	27 121	Liabilities		
			Long-term provisions	28	83
Current Assets			Other long-term debt		12
Stocks	161	229	Debt to credit institutions	17 227	4 738
Accounts receivables	1 195	990	Total long-term debt	17 268	4 833
Other receivables	490	653			
Market based shares	16	4	Current liabilites		
Deposits, cash, etc	2 129	987	Current portion of long-term debt	3 433	30 192
Total current assets	3 991	2 864	Other current liabilities	1 180	2 202
			Total current liabilities	4 614	32 394
Assets held for sale	-	872	Total liabilities	21 882	37 227
	-	<u>-</u>			
TOTAL ASSETS	25 781	30 857	TOTAL EQUITY AND LIABILITIES	25 781	30 857
			Equity ratio	15,1 %	-20,6 %



Summary

- Increasing bidding activity gives early signs of optimism.
- Growth in Offshore Wind and Subsea activity would be beneficial for offshore vessels and particularly CSVs.
- Still pressure on dayrates, despite higher activity level
- Access to Global markets and compliance with local content requirements will continue to be a competitive advantage.



