

Investor Presentation – Solstad Maritime

May 2025



Disclaimer and important information

THIS DOCUMENT IS NOT FOR RELEASE, PUBLICATION OR DISTRIBUTION, IN WHOLE OR IN PART, DIRECTLY OR INDIRECTLY, IN OR INTO OR FROM THE UNITED STATES OF AMERICA, ITS TERRITORIES, DEPENDENCIES OR POSSESSIONS, INCLUDING ANY STATE OF THE UNITED STATES AND THE DISTRICT OF COLUMBIA, OR AUSTRALIA, CANADA, JAPAN OR SOUTH AFRICA OR TO ANY RESIDENT THEREOF, OR ANY JURISDICTION WHERE SUCH DISTRIBUTION IS UNLAWFUL. THIS DOCUMENT IS NOT AN OFFER OR AN INVITATION TO BUY OR SELL SECURITIES IN ANY JURISDICTION.

This presentation (the "Presentation") has been prepared by Solstad Maritime ASA (the "Company") with assistance from DNB Carnegie, a part of DNB Bank AS (the "Manager").

For the purposes of this notice, "Presentation" means and includes this document, any oral presentation, any question and answer session and any written or oral material discussed or distributed during the presentation meeting. In this Presentation, references to the "Company", the "Group", "we", "our", "us", or similar terms refer to the Company and its consolidated subsidiaries, except where context otherwise requires.

This Presentation has been prepared for information purposes only, and does not constitute or form part of, and should not be construed as, any offer, invitation or recommendation to purchase, sell or subscribe for any securities in any jurisdiction and neither the Presentation nor anything contained herein shall form the basis of, or be relied upon in connection with, or act as an inducement to enter into, any investment activity. This Presentation does not purport to contain all of the information that may be required to evaluate any investment in the Company or any of its securities and should not be relied upon to form the basis of, or be relied on in connection with, any contract or commitment or investment decision whatsoever. This Presentation is intended to present background information on the Company, its business and the industry in which it operates and is not intended to provide complete disclosure upon which an investment decision could be made.

This Presentation is furnished by the Company, and it is expressly noted that no representation or warranty, express or implied, as to the accuracy or completeness of any information included herein is given by the Company or by the Manager. This Presentation and the information contained herein have not been independently verified. The contents of this Presentation are not to be construed as financial, legal, business, investment, tax or other professional advice. Each recipient should consult with its own professional advisors for any such matter and advice. Generally, any investment in the Company should be considered as a high-risk investment. The information in this Presentation is not intended to predict actual results and no assurances are given with respect thereto. None of the Company, its advisers, connected persons or any other person accepts any liability whatsoever for any loss howsoever arising, directly or indirectly, from this Presentation or its contents

Information provided on the market environment, developments, trends and on the competitive situation is based on data and reports prepared by third-parties and/or the Company, and is derived from the Company's own information and the information sourced from such third-parties. Third-party industry publications, studies and surveys generally state that the data contained therein have been obtained from sources believed to be reliable, but that there is no guarantee of the accuracy or completeness of such data.

This Presentation is current as of 11 May 2025 and the material and the views expressed herein are subject to change based upon a number of factors, including, without limitation, macroeconomic and equity market conditions, investor attitude and demand, the business prospects of the Company and other specific issues. This Presentation contains summary information only and does not purport to be comprehensive and is not intended to be (and should not be used as) the sole basis of any analysis or other evaluation. Neither the delivery of this Presentation nor any further discussions of the Company with any of the recipients shall, under any circumstances, create any implication that there has been no change in the affairs of the Company since such date.



Disclaimer and important information

This Presentation contains several forward-looking statements relating to the business, future financial performance and results of the Company and/or the industry in which it operates. In particular, this Presentation contains certain forward-looking statements such as with respect to the Company's potential future revenues and cash flows, the Company's equity and debt financing requirements and its ability to obtain financing in a timely manner and at favorable terms. Forward-looking statements concern future circumstances and results and other statements that are not historical facts, sometimes identified by the words "believes", "expects", "predicts", "intends", "projects", "plans", "estimates", "aims", "foresees", "anticipates", "targets", and similar expressions. The forward-looking statements concern third-party sources, are solely opinions and forecasts which are subject to risks, uncertainties and other factors that may cause actual events to differ materially from any anticipated development. All forward-looking statements attributable to the Company or persons acting on its behalf apply only as of the date of this Presentation and are expressly qualified in their entirety by the cautionary statements included elsewhere in this document.

The distribution of this Presentation by the Company in certain jurisdictions is restricted by law. Accordingly, this Presentation may not be distributed or published in any jurisdiction except under circumstances that will result in compliance with any applicable laws and regulations. This Presentation does not constitute an offer of, or an invitation to purchase, any securities.

IN RELATION TO THE UNITED STATES AND U.S. PERSONS, THIS PRESENTATION IS BEING FURNISHED ONLY TO "QUALIFIED INSTITUTIONAL BUYERS" ("QIBs"), AS DEFINED IN RULE 144A UNDER THE U.S. SECURITIES ACT OF 1933, AS AMENDED (THE "U.S. SECURITIES ACT"). THIS PRESENTATION DOES NOT CONTAIN OR CONSTITUTE AN OFFER OF, OR THE SOLICITATION OF AN OFFER TO BUY OR SUBSCRIBE FOR, SHARES OF THE COMPANY TO ANY PERSON IN THE UNITED STATES THE SHARES HAVE NOT BEEN, AND WILL NOT BE, REGISTERED UNDER U.S. SECURITIES ACT OR WITH ANY SECURITIES REGULATORY AUTHORITY OF ANY STATE OR OTHER JURISDICTION IN THE UNITED STATES, AND MAY NOT BE OFFERED OR SOLD WITHIN THE UNITED STATES, OR TO OR FOR THE ACCOUNT OR BENEFIT OF A U.S. PERSON, EXCEPT PURSUANT TO AN APPLICABLE EXEMPTION FROM, OR IN A TRANSACTION NOT SUBJECT TO, THE REGISTRATION REQUIREMENTS OF THE U.S. SECURITIES ACT AND IN COMPLIANCE WITH ANY APPLICABLE STATE SECURITIES LAWS.

This Presentation is subject to Norwegian law, and any dispute arising in respect of this Presentation is subject to the exclusive jurisdiction of Norwegian courts with Oslo District Court as first venue



Listing summary

Company	Solstad Maritime ASA (Reg. No.: 932 482 185), Ticker: "SOMA"		
Share capital	NOK 93,071,711, divided on 465,358,555 Shares, each having a nominal value of NOK 0.20		
Listing venue	Euronext Oslo Børs		
First day of listing	On or about 16 May 2025 subject to satisfaction of certain listing criteria		
Offering	 There is no offering of shares in connection with the listing of Solstad Maritime ASA Prior to first day of listing, AMSC ASA will distribute its shares in Solstad Maritime ASA to its shareholders (representing approximately 19.6% of the Company's shares) to increase the free float of Solstad Maritime ASA's shares Further, for AMSC shareholders subject to withholding tax, a portion of the Company shares subject to such distribution will be withheld and sold by AMSC for cash in the market to cover such tax 		
Key shareholders at listing	Aker Capital (51.8%) ⁽¹⁾ and Solstad Shipholding (27.3%)		
Free float	Following among other things the planned distribution by AMSC, the free float of Solstad Maritime is expected to be approximately 21% at the time of listing		
Documentation	Listing prospectus to be published on or about 15 May 2025 subject to approval by the Norwegian FSA		
Syndicate	DNB Carnegie, a part of DNB Bank AS, is acting as global coordinator, Danske Bank and SpareBank 1 Markets as joint lead managers (together the "Managers") to Solstad Maritime ASA in connection with the Listing		

4



Presenters





Lars Peder Solstad Solstad Maritime, CEO Kjetil Ramstad Solstad Maritime, CFO



Agenda

Introduction to Solstad Maritime
 Key investment highlights
 Financial summary and guidance
 Appendix

Our vision

is to deliver industry-leading sustainable operations to the global offshore energy markets

Ent

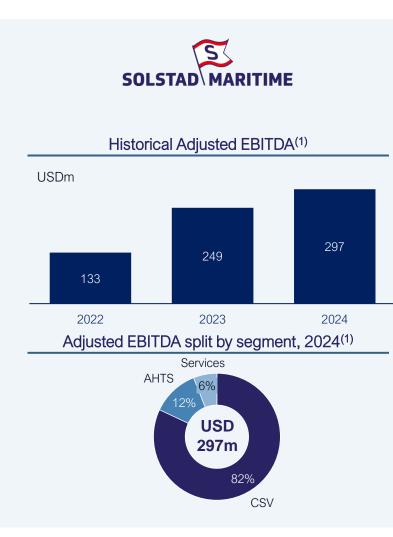


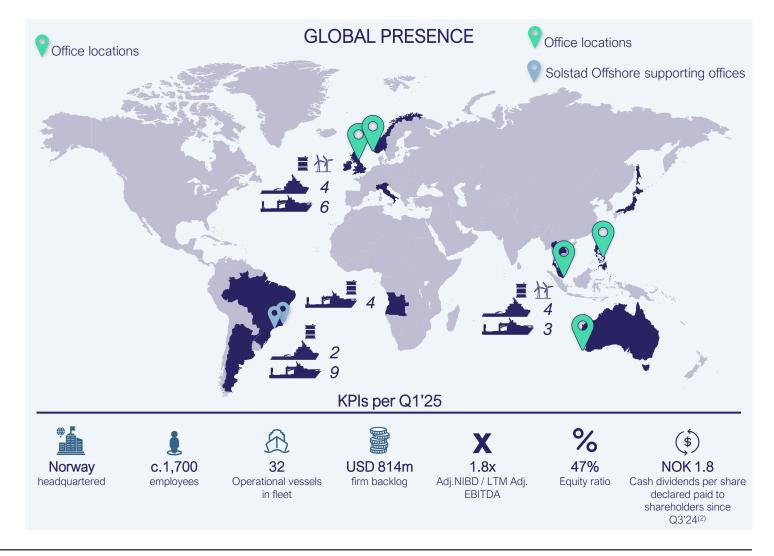
Key investment highlights





Solstad Maritime at a glance

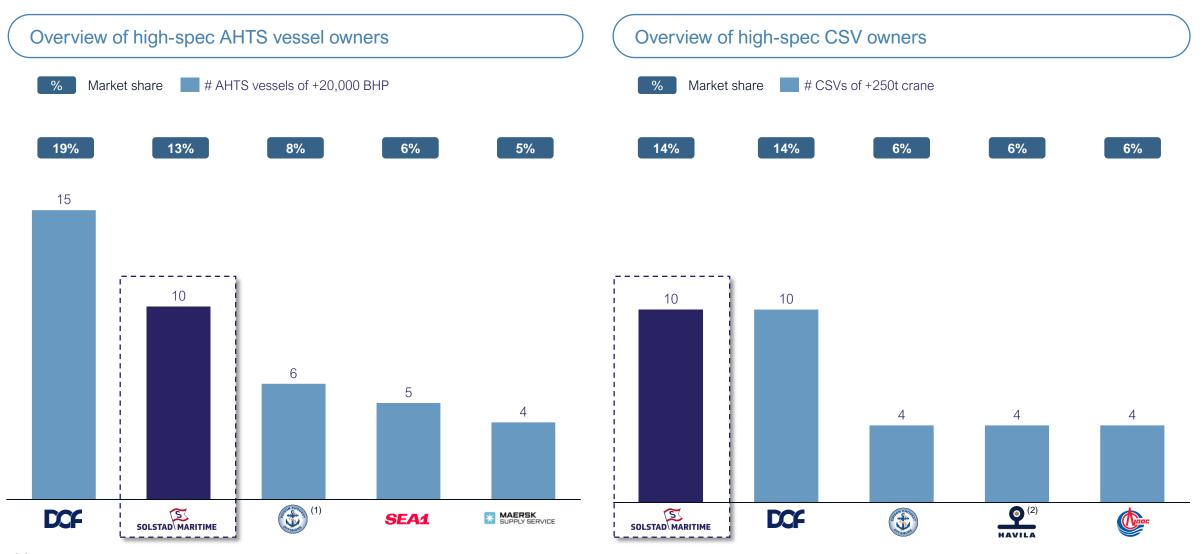




9

Note: (1): Bareboat revenue in 2024 from Normand Maximus is not included in revenue calculations, but reflected in the adjusted EBITDA as an add-back. 2022-2023 figures in USD are calculated using annual average USDNOK; (2): NOK 0.5 per share paid twice (ex-date: 15 November 2024, 12 March 2025) in addition to USD 0.075 (NOK ~0.8) per share (ex-date: 20 May 2025)

One of the largest owners of premium subsea vessels



10

Note: As of March 2025 and excludes PLSVs; (1) Includes vessels from Island Offshore; (2) Includes vessels acquired from Volstad Maritime Source: Clarksons underlying data; DNB Research

Strategically positioned to reap benefits from **SOLSTAD** MARITIME both time charter business and support services Selected peer space overview Field development "enablers" TechnipFMC

SUBSEA

SOLSTAD

subsea 7

SAIDEM

Boskalis OceanInstaller

DEEPOCEAN

asset: SEA1 Sophistication of

> **GOLDEN** ENERGY

Survey / ROV / OSV vessels

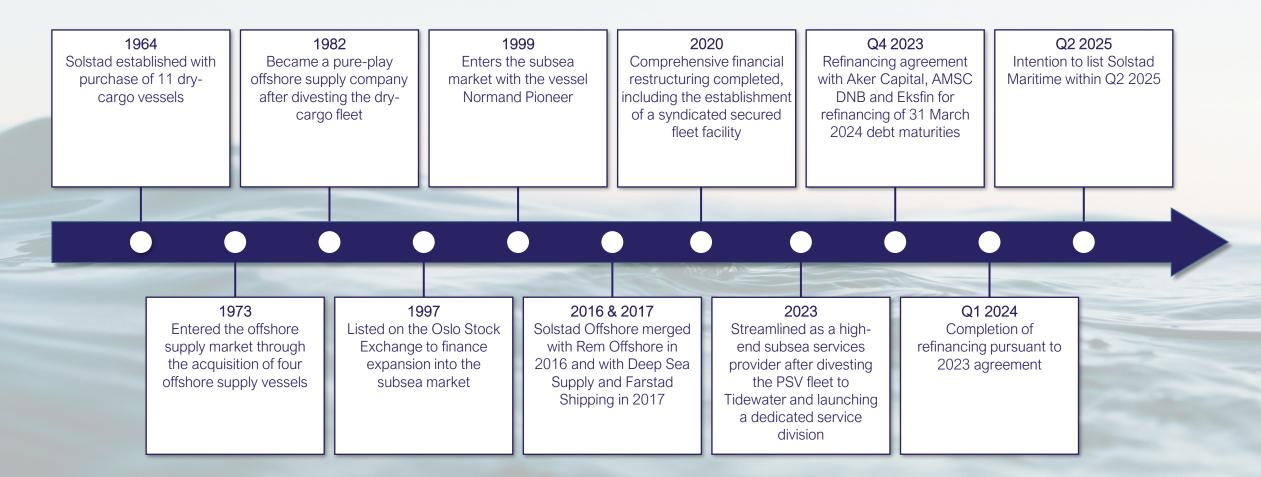
	Day-rate		Increased project complexity / risk
11	Dayrate / Support services	Small to medium contracts Lower contract risk	Large contracts Higher contract risk

HAVIL

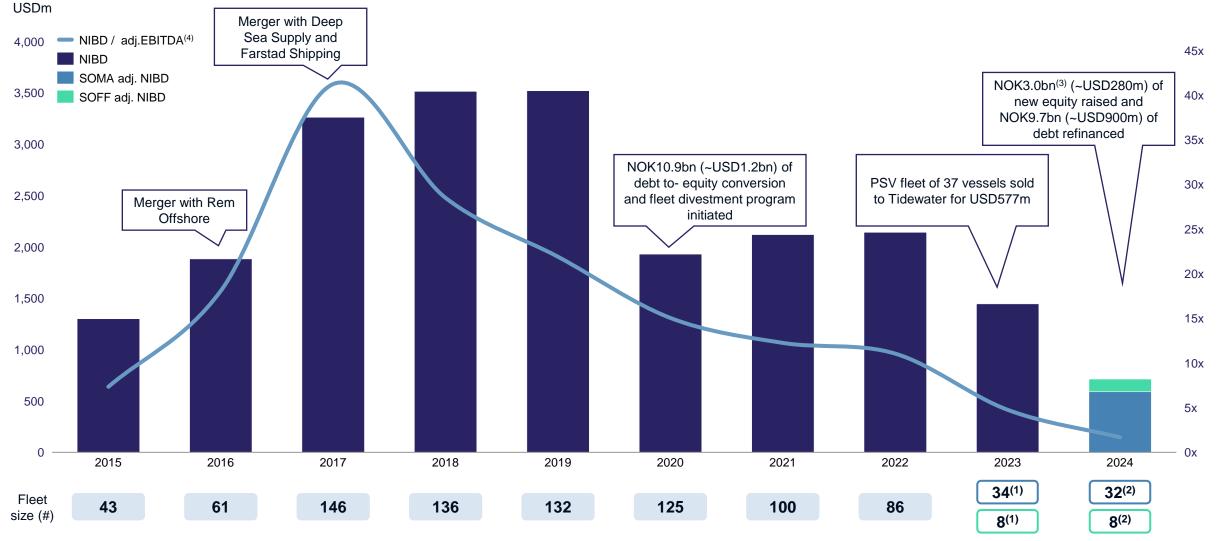
IDEWATER



Over 60 years of operational track-record



Solstad streamlined as a high-end subsea services provider



13

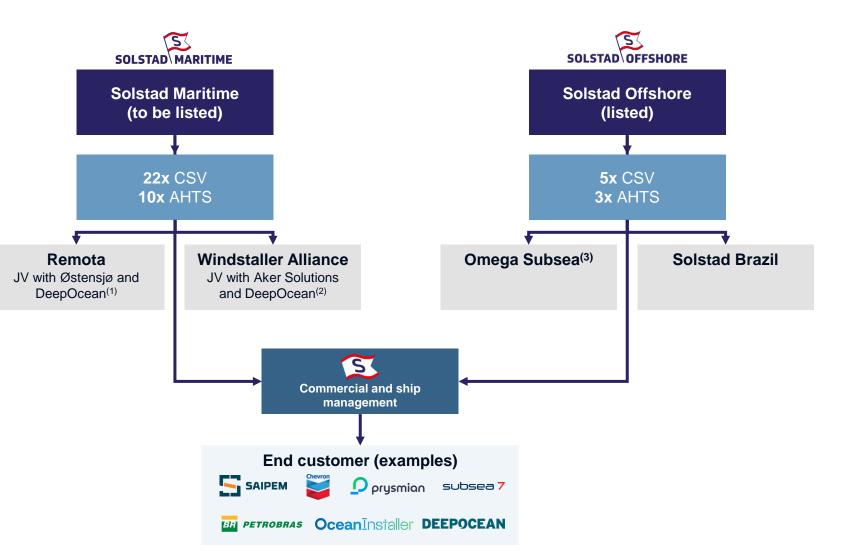
Note: (1) Until January 16, 2024, SOMA was 100% consolidated in SOFF, but out of the total 42 vessels, 34 were in SOMA; (2) The Normand Maximus vessel is included in both Solstad Maritime and Solstad Offshore; (3) Does not include the equity-of-kind contribution from AMSC of NOK 1bn; (4) EBITDA and NIBD includes effects from IFRS 16 from 2015-2023. For 2024, Adj.NIBD / Adj. EBITDA is used in line with the FY 24 report | Source: Solstad Offshore / Maritime; Sparebank 1 Markets

Solstad Maritime So

Solstad Offshore

Operating model: Seamless customer interface

- Solstad⁽⁴⁾ operates as a fully integrated vessel owner with one management team and a single client interface
- Vessels and services delivered across the structure based on industry standard arm's length agreements
- Limited capability overlap between the vessels controlled by Solstad Maritime and Solstad Offshore – limiting potential conflicts of interest



Note: The Normand Maximus vessel is included in the 22 CSVs and is owned by Solstad Maritime today but is on a bareboat charter to Solstad Offshore including a purchase option. The Normand Maximus vessel is included in both Solstad Maritime and Solstad Offshore; (1) 33.3% ownership; (2) 33.3% ownership; (3) 35.8% ownership by Solstad Offshore; (4) «Solstad» refers to both Solstad Maritime and Solstad Offshore as one group

Leading provider of offshore services

Solstad Maritime's business model enhances pureplay vessel time chartering with value adding service offering

Vessel owner



32 wholly owned offshore vessels

Mix of long, medium and some spot exposure

> 60-70%⁽¹⁾ Adjusted EBITDA⁽²⁾ margins

Add-on services



ROV, survey, tooling, project support and personnel

Low risk model with a day-rate approach

C.25% Adjusted EBITDA⁽²⁾ margins

Solstad Maritime



Integrated service offering

Reducing risk and cost for clients

55-65% Adjusted EBITDA⁽²⁾ margins

Value add service offering to exploit day-rate business model



Solstad Maritime leases ROVs while maintaining a flexible OPEX base

Limited capital tie-up and need to invest in its own service organization as personnel are employed by third parties

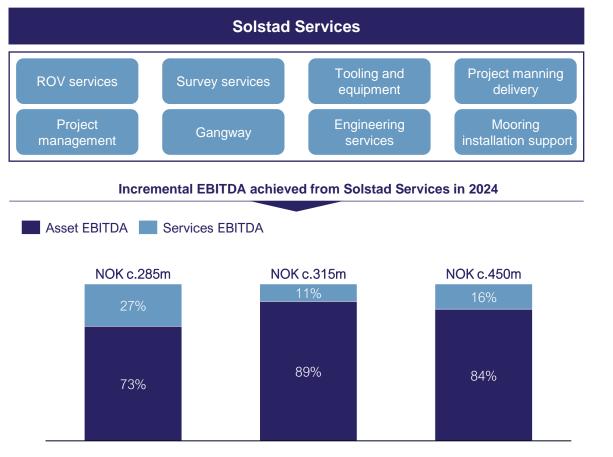
- Low risk and scalable model with day-rate approach

Earnings stability and higher utilization through cycles

Service offering portfolio provides access to projects inaccessible to pure vessel owners

NOK c.1.0bn Revenue, 2024

NOK c.0.2bn Adj.EBITDA, 2024



Selected examples from owned vessel with ROV's



Solstad Maritime's key markets



- ✓ Global offshore spending stabilizing to support demand of around 100m barrels per day
- Several long-term opportunities, particularly in Brazil, as Petrobras Strategic Plans for the next four years are reaching all-time highs

Steady market growth potential with good visibility

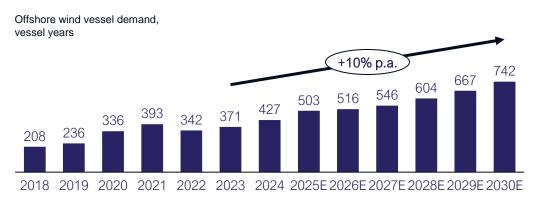
Continued high level of offshore E&P spending, USDbn

2





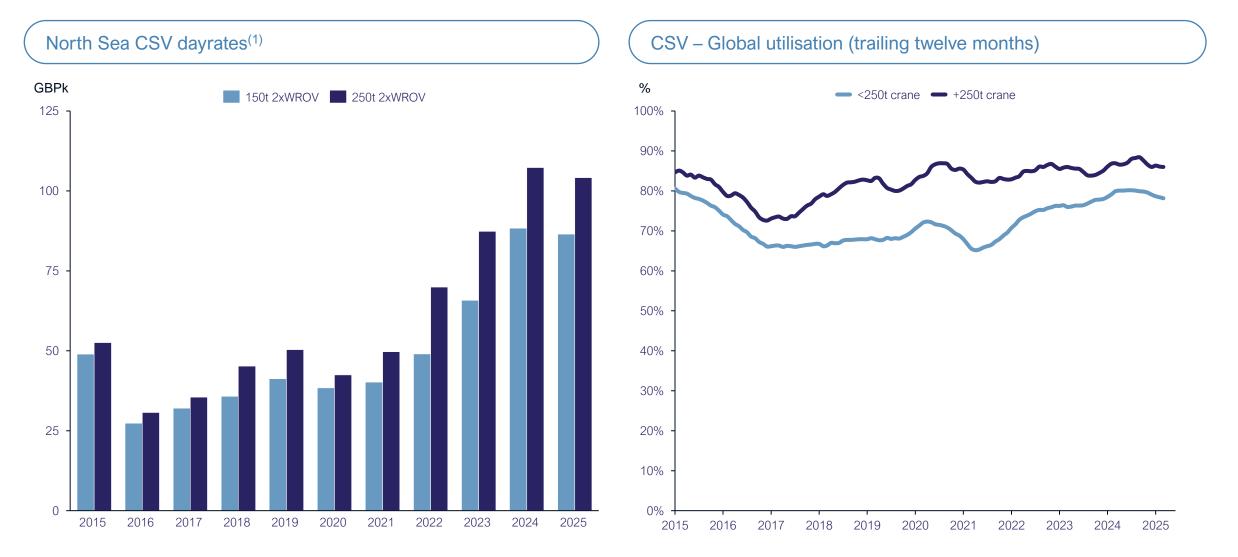
✓ Offshore wind capacity is expected to grow and will require significant vessel capacity



High market growth potential

Source: DNB Carnegie research; Rystad Energy; FactSet; Petrobras

Strong development in dayrates and utilization for CSVs



SOLSTAD MARITIME

Note: (1) Charter basis EPC contractor to field operator, dayrates are observed mid-points Source: Clarkson Research

¹⁸

C.40 Potential FPSO awards expected between 2025-2027 driving CSV and AHTS demand

Typical AHTS vessel scope on FPSOs installations

- Solstad Maritime normally works for one of the subsea contractors
- Provide Services, such as ROVs, survey, tools and project crew
- Solstad Maritime's AHTS vessels provide various mooring scopes including anchor pre-lays and hook-ups
- An FPSO installation can require 2-4 AHTS vessels for 1-3 months depending on scope and geographical area
- Example project: Congo Marine XII, a development project in Congo where Solstad Maritime delivered 5 AHTS vessels for prelay, station keeping, hook-up, and riser recovery on the FLNG Tango and FSU Excalibur

Potential FPSO awards⁽¹⁾



19

Source: SBM Offshore market intelligence, as of February 2025; (1) Refers to new awards for FPSO construction and does not include FPSOs already contracted and ready to be installed (as shown on the next page). Installation of the potential FPSO awards will take place at a later time than 2025 – 2027

³ Solstad Maritime continue to grow its business in Brazil



Market position

- Strong market position having worked with Petrobras since 1996, and is well positioned to take on more work in the buoyant Brazilian offshore market
- Recently secured several long-term contracts at significantly higher rates set to contribute to improved earnings going forward
 - 30 April 2025: Petrobras has contracted two AHTS vessels and one CSV from Solstad Maritime on fouryear contracts commencing in Q1 2026 and December 2025, respectively
 - 12 June 2024: Petrobras contracted the CSV Normand Poseidon and the AHTSs Normand Sagaris and Normand Ferking – now harvesting the value from combined gross contract value of NOK c. 2.6 billion

Market outlook

Strong market and tendering activity for both CSV and AHTS vessels expected, as Petrobras plans to install 15 new FPSO units between 2025 and 2030+







Normand Ferking





Normand Flowe



Normand Poseidor



Normand Valian

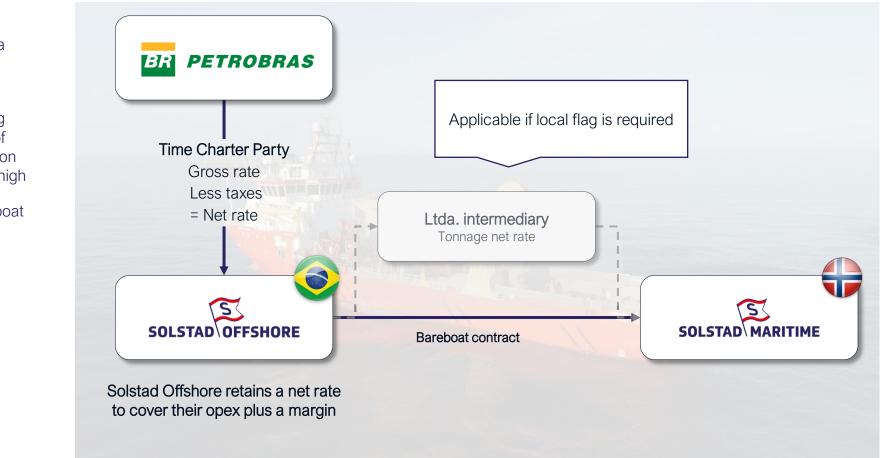


Normand Fortress



Normand Cutter

³ Solstad Maritime operates in Brazil under Solstad



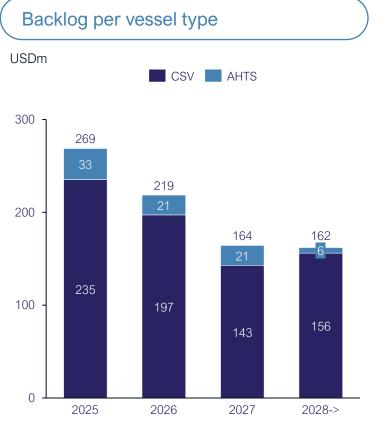
Illustrative example of a Solstad Maritime bareboat contract with Petrobras as end client

 Solstad Maritime operates in Brazil through Solstad Offshore, which has a Brazilian legal entity that holds the license to operate

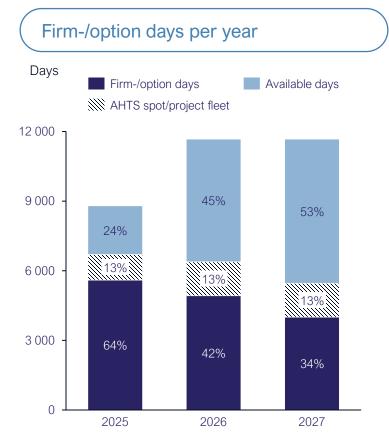
- Solstad Maritime has limited operating expenses in Brazil due to the nature of the bareboat contract. Cash conversion from contracted revenue is therefore high
- There are off hire clauses in the bareboat contracts mitigating off hire risk in the time charter party
- Operational risk is carried by the ship owning company



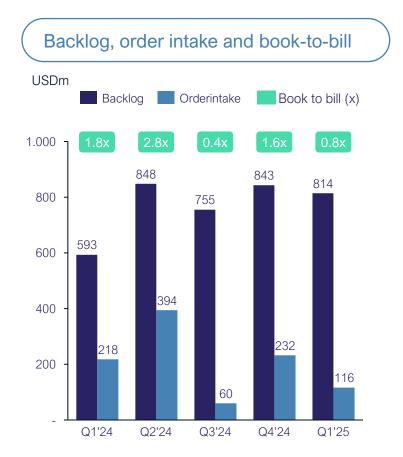
Solid backlog and high tendering activity



- Firm backlog⁽¹⁾: USD 814m
- Backlog incl. options⁽²⁾: USD 1.502m
- Limited legacy contracts



- Vessels available to exploit attractive market conditions
- c.13% of fleet capacity categorized as AHTS spot/project fleet



- LTM Q1'25 book to bill of 1.4x
- Book-to-bill of 0.8x in the quarter
- High tendering activity in the global offshore energy markets

22

Note: Per 31.03.2025; (1) Normand Maximus bareboat contract included in backlog calculation, however not reported as Operating Income. Contracts are a combination of time charter and bareboat with associated Adjusted EBITDA margins; (2) Includes 2x5 year bareboat option for Normand Maximus (USD 303m), i.e. not including purchase call option in Solstad Offshore

Experienced management team



Lars Peder Solstad

Chief Executive Officer

- Prior to being CEO, worked 13 years in the Solstad system, including offshore on vessels and in administrative roles
- Educated Master Mariner and served as president of the Norwegian Shipowners Association



+30

+20

Kjetil Ramstad Chief Financial Officer

- Extensive experience in offshore oil & gas and finance, working over 10 years at DeepOcean in various finance roles, including group CFO
- CFO of Solstad Offshore since 2020 having joined in 2018



Hans Knut Skår

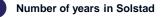
Chief Commercial Officer

- With the company since 2001, started as a charterer and held various managerial positions in commercial and operational departments
- EVP of Subsea and Renewable Energy for 6 years before becoming CCO in 2023



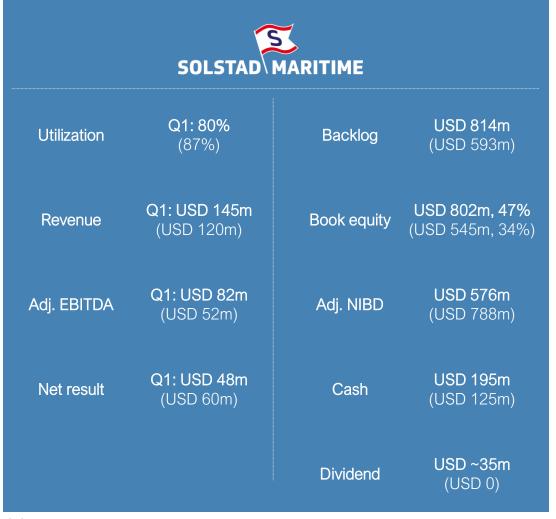
Tor Johan Tveit Chief Operating Officer

- +15
- Spent most of his career in the Solstad system, valuable experience from BP and education as a Master Mariner
- Worked at different locations held management positions, and became COO in 2021



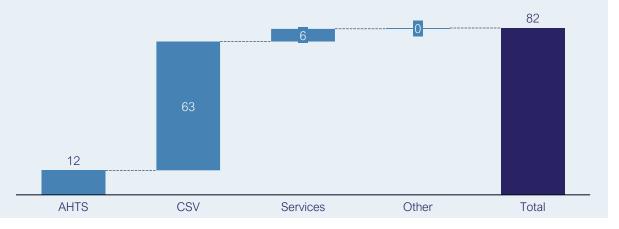


Solstad Maritime | Q1 2025 Financial Highlights





Adjusted EBITDA bridge Q1'25, USDm



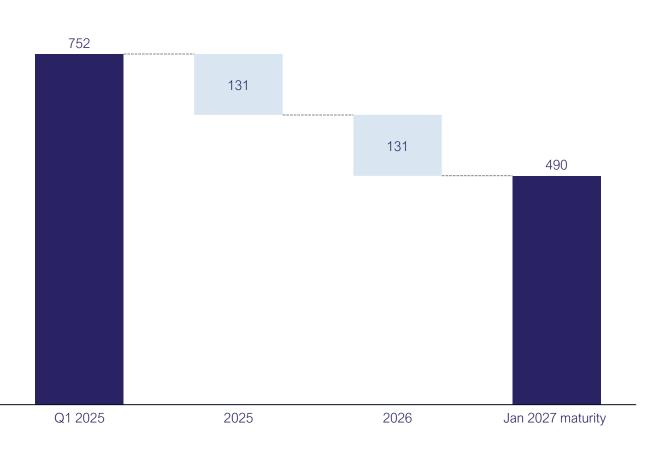
(5)



Current debt profile

Remaining debt & amortization overview

USDm

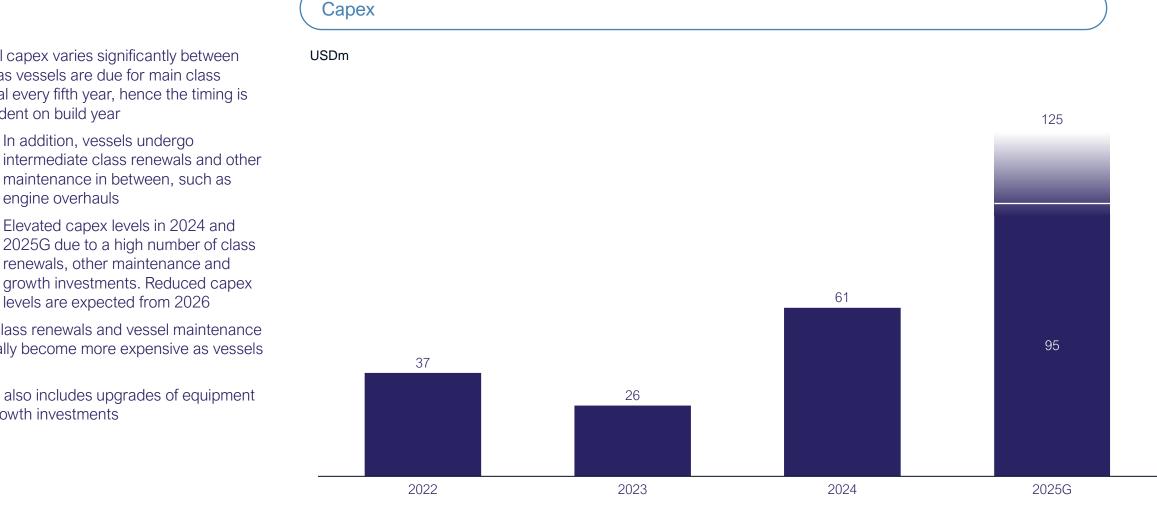


Key debt terms

- Debt outstanding: USD 752m per 31.03.2025
- Revolving Credit Facility (RCF): NOK 600m
- **Tenor:** 3 years from drawdown in January 2024 + extension options of 1 + 1 year at lenders sole discretion
- Furthermore, the loan has a dividend clause of USD 110m⁽²⁾ (draw on RCF allowed) and minimum liquidity of USD 95m (incl. undrawn RCF)
- Current margin of 350bps

Grid pricing from 31.12.2024			
Leverage ratio ⁽¹⁾	Margin in bps		
≥3.0x	425		
3.0x - 2.5x	400		
2.5x - 2.0x	375		
2.0x - 1.5x	350		
< 1.5x	325		

Capex mainly relates to maintenance of existing fleet



 Annual capex varies significantly between years as vessels are due for main class renewal every fifth year, hence the timing is dependent on build year

- In addition, vessels undergo intermediate class renewals and other maintenance in between, such as engine overhauls
- Elevated capex levels in 2024 and 2025G due to a high number of class renewals, other maintenance and growth investments. Reduced capex levels are expected from 2026
- Main class renewals and vessel maintenance generally become more expensive as vessels age
- Capex also includes upgrades of equipment and growth investments

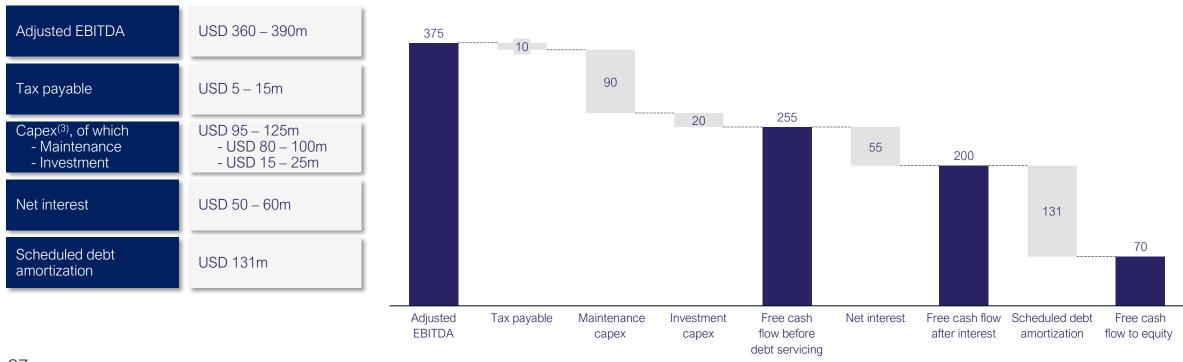
Note: The Capex figures are the best estimate at the current time, as they have not been prepared for continued operations for Solstad Maritime (i.e., Capex related to the PSVs sold to Tidewater in 2023); Figures are converted using the average USD / NOK exchange rate for the respective years

Guiding

2025 guiding

5

- Intention to distribute quarterly dividends corresponding to majority of annual free cash flow to equity (FCFE)
- Dividends are expected to remain at, or exceed, Q1 2025 distribution
- Amended loan covenants enables dividend distributions above FCFE in 2025
- The existing fleet loan agreement is amended to an RCF of NOK 600 million, with a dividend clause⁽¹⁾ of USD 110m and minimum liquidity of USD 95m (incl. available RCF)
- Adjusted NIBD / Adjusted EBITDA: Below 2x to remain financially robust and uphold financial flexibility



Illustrative free cash flow bridge based on 2025 guidance⁽²⁾, USDm

27

Note: (1) Test to be applied after dividend payment. Draw on RCF permitted; (2) Based on mid-point of 2025 financial guidance. Excluding working capital; (3) Annual capex varies significantly between years as vessels are due for main class renewal every fifth year, hence the timing is dependent on build year. In addition, vessels undergo intermediate class renewals and other maintenance in between.



Dividend key dates

- Distributes cash dividend for Q1 2025 of USD 0.075/share, totaling USD ~35 million. The dividend will be paid in NOK and the amount in NOK will be announced prior to dividend payment
- Key dates regarding Q1 2025 dividend:
 - Last day incl. right to dividend: 19 May 2025
 - o <u>Ex-date</u>: 20 May 2025
 - **Record date**: 21 May 2025
 - o <u>Distribution date</u>: On or about 26 May 2025



5

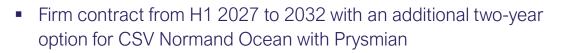


Appendix

A1 Additional company information
A2 Fleet overview
A3 Additional market information
A4 Organization



Renewable Energy offering – Partnering with Prysmian



- Normand Ocean joins CSV Normand Pacific, which is on a firm contract with Prysmian until the end of 2030 with an additional fiveyear option
- The vessels will support the installation of power cable systems on Prysmian's global projects
- Competitive commercial terms secured into the next decade



- ✓ Charterers are securing capacity well in advance
- Client ensures operational visibility until end of 2030
- Proven and reliable vessels playing an important role in the ongoing energy transition

SOLSTAD MARITIME

- Solstad Maritime is expanding its client partnerships
- Potential for additional services and scope going forwards

The Windstaller Alliance | A cost-efficient and comprehensive service within offshore renewables





Offshore wind alliance

The Windstaller Alliance is a tool for Solstad Maritime and the partners to **optimally position** itself **for future floating wind projects** by **utilize** both **core competence** and **vessels**, in **preparation** and **execution phases of projects**

The alliance is part of the company's strategy to offer profitable services to customers beyond just vessels and marine crew, targeting the renewable energy markets







- Windstaller Alliance has successfully completed the installation of DemoSATH floating offshore wind turbine offshore Spain
- The demonstration wind turbine DemoSATH, developed and built by Saitec Engineering, was successfully installed by Windstaller Alliance in August '23 at the BiMEP test site
- The contract included covering of tow from Bilbao, Spain to offshore location, hook-up to pre-laid mooring system, as well as installation and connection of dynamic power cable



The main vessel used for these operations was Normand Sapphire

Remota | Offshore excellence with onshore expertise



Remota develops and offers remote operations and semiautonomous maritime services to existing vessels and remote operations of ROVs and USVs

The company's remote operations center also functions as a control center for remote services for various marine applications, above and below the waterline



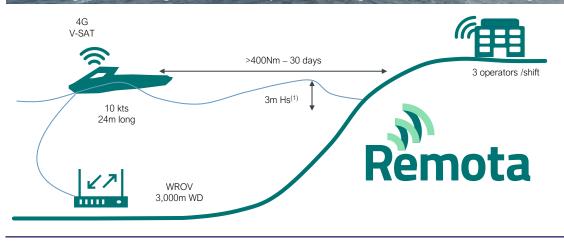


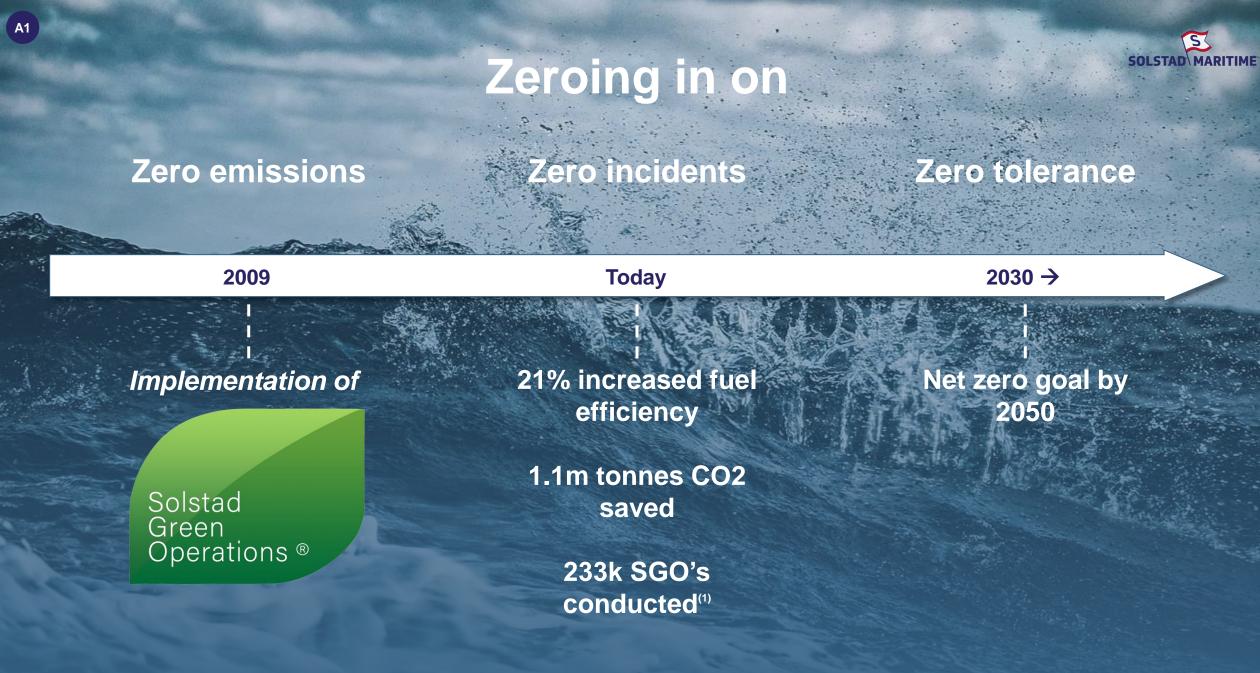
DEEPOCEAN

Pioneering the development of USV technology



Remota have taken delivery of its first USV in Q2 2025. The vessel has already entered into a long-term charter agreement with DeepOcean, starting in H2 2025 after initial testing



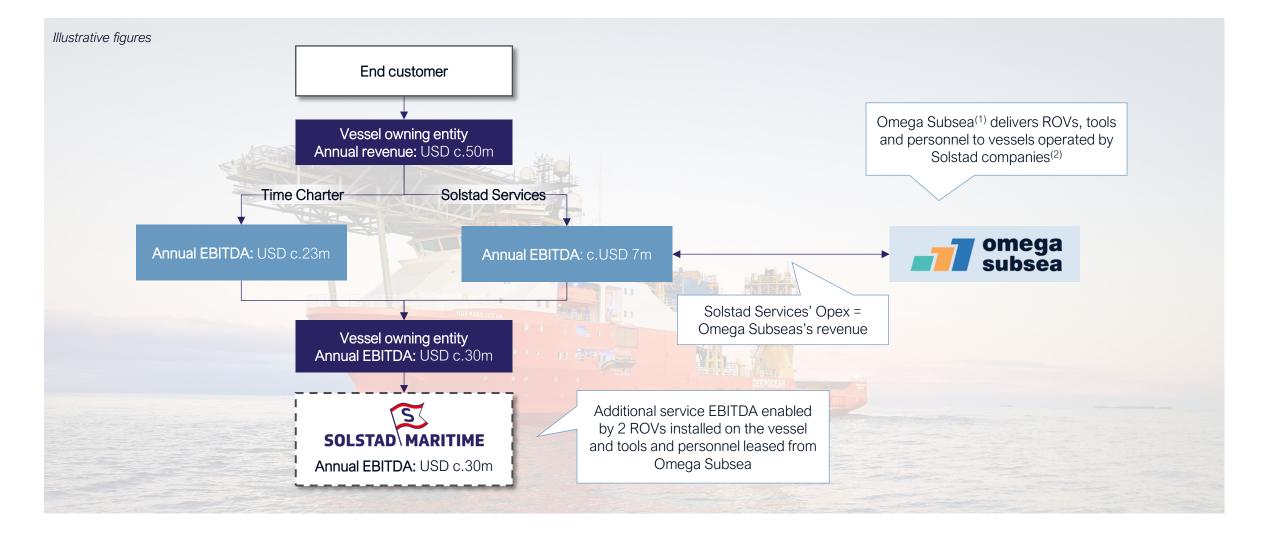


33

Note: (1) One SGO saves a minimum of 500 liters of fuel in one day. If a vessel executes at least one of the seven key green operations measures (which is part of the SGO) for one day it is recorded as a SGO.

Example of revenue streams for a time charter including services





34 Note: The example is illustrative only and includes other relevant data applied to the assumptions. The example is on an annualized basis with 100% utilization; (1) Solstad Offshore owns 35.8% in Omega Subsea; (2) These services can also be provided by third-party providers other than Omega Subsea

Diversified top-tier clients



A1



Board of Directors



Frank Reite

Chairman of the Board

- CFO in Aker ASA from 2015 to 2019 and current deputy chairman having joined Aker in 1995. Former President & CEO of Akastor as well as other executive positions in Aker
- Extensive board experience and current chairman of SMH AS, Akastor ASA, Converto AS, and Norron AB. Board member and audit committee chair in Solstad Offshore ASA

Peder Sortland Board Member

- +30 years of experience from the O&G sector having spent
 +18 years with Equinor. Past CEO in Subsea Technology
 Group, Ross Offshore, Apply Group and Global Maritime
- Vast board experience including Solstad Offshore ASA, Sharecat Solutions, ResQ Group, Ocean Installer AS, Acona, and Los Cable Solutions AS



Charlotte Håkonsen

- Board member
 - Extensive legal experience from 13 years at BAHR, the later portion of which as partner, and having spent 4 years as head of legal and compliance at Akastor ASA
- Currently holds position as general counsel with Aker ASA



Pål Magnussen

Board member

- Has 10 years of experience as CEO in AMSC ASA after 12 years of shipping and offshore related banking experience
- +10 years of experience as a board member from Philly Tanker AS and Solstad Maritime Holding AS



Kathryn Moore Baker Board member

- +30 years of experience across industries, including 15 years as partner at Reiten & co and positions at McKinsey and Morgan Stanley
- Current chairwoman of Terra Mater IM and board member of MPC Energy Solutions and InoBat. Previously chaired NVCA and served on the executive board of Norges Bank

36

Contra	ontract coverage			l	not included in this overview										
Vessel name	Туре	Built	Region	Contract type	Q2'25	Q3'25	Q4'25	Q1'26	Q2'26	Q3'26	Q4'26	Q1'27	Q2'27	Q3'27	Q4'27
Normand Sigma	AHTS	2014	Europe	Spot											
Normand Prosper	AHTS	2010	Europe	Spot											
Normand Sapphire	AHTS	2007	Europe	Spot											
Normand Drott	AHTS	2010	Europe	Spot											
Normand Sagaris	AHTS	2009	Brazil	Bareboat											
Normand Ferking	AHTS	2007	Brazil	Bareboat											
Normand Saracen	AHTS	2010	Australia	Time Charter											
Normand Scorpion	AHTS	2009	Australia	Time Charter											
Normand Sirius	AHTS	2014	Australia	Time Charter											
Normand Ranger	AHTS	2010	Australia	Time Charter											
Normand Energy	CSV	2007	Africa	Time Charter											
Normand Sentinel	CSV	2015	Africa	Time Charter											
Normand Jarstein	CSV	2014	Africa	Time Charter											
Normand Australis	CSV	2009	Asia	Time Charter											
Normand Baltic	CSV	2010	Asia	Time Charter											
Normand Clipper	CSV	2001	Asia	Time Charter											
Normand Vision	CSV	2014	Europe	Time Charter											
Normand Mermaid	CSV	2002	Europe	Time Charter											
Normand Navigator	CSV	2015	Europe	Time Charter											
Normand Ocean	CSV	2014	Europe	Time Charter											
Normand Pacific	CSV	2010	Europe	Time Charter											
Normand Subsea	CSV	2009	Europe	Time Charter											
Normand Frontier	CSV	2014	Europe	Time Charter											
Normand Cutter	CSV	2001	Brazil	Bareboat											
Normand Flower*	CSV	2002	Brazil	Bareboat											
Normand Fortress	CSV	2006	Brazil	Bareboat											
Normand Maximus	CSV	2016	Brazil	Bareboat											
Normand Pioneer	CSV	1999	Brazil	Bareboat											
Normand Poseidon	CSV	2009	Brazil	Bareboat											
Normand Valiant	CSV	2008	Brazil	Bareboat											
Normand Samson	CSV	2009	South America	Time Charter											
Normand Commander	CSV	2006	South America	Bareboat											

Contract covorago

Contracts entered after 31.03.2025 are

37

A1

Note: As of 31.03.2025; *Contracts updates have been announced during Q2 2025 (1) includes option on contract

Southart extends beyond indicated period Spot charter





Selected contracts & projects won and YTD 2025

Normand Subsea

Location: North Sea

Contract: 2 (+3) years

High order intake

A1

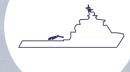
- NOK c.10.5bn of order intake at healthy margins in 2024
- Book to bill at 1.8x for the year 2024



Normand Frontier Location: Worldwide Contract: 3 years

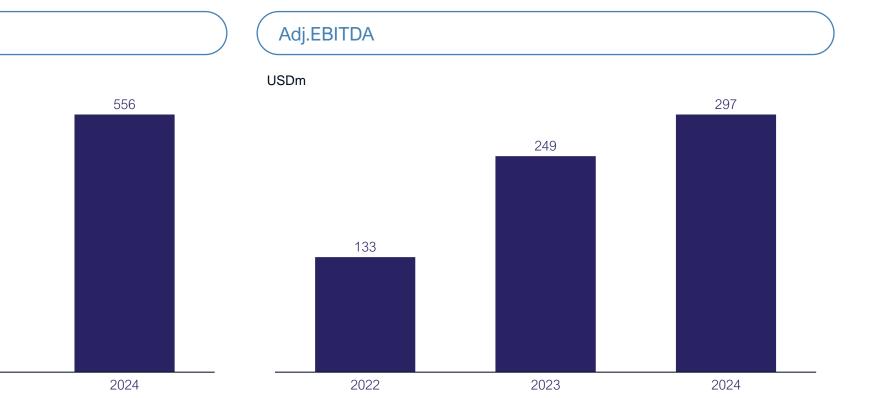
38





Not disclosed Location: Brazil Contract: 4 years Not disclosed Location: Brazil Contract: 4 years Normand Flower Location: Brazil Contract: 4 years

Improving financial performance through contract renewals in a strengthening market



- 482 363 2022 2023
 - Increasing revenues from 2022 and onwards driven by strong market recovery and rolling over on new contracts at attractive rates
- Growth in revenue contributes to improved EBITDA margins as opex is fairly stable

39

Revenue

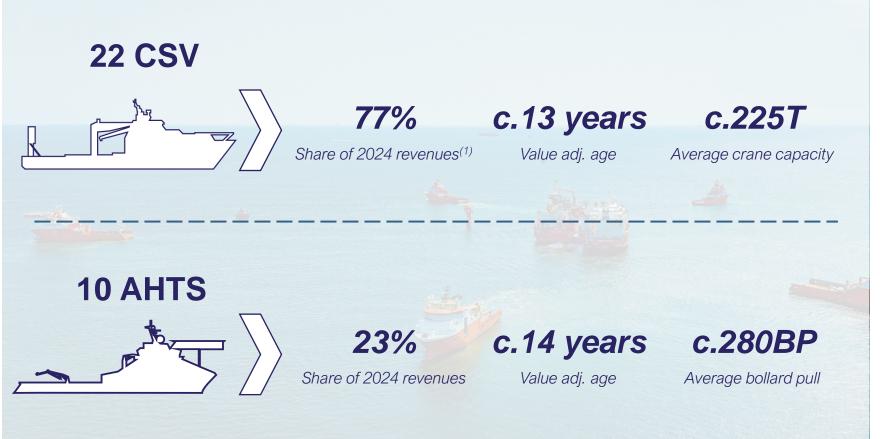
USDm

Note: Bareboat revenue in 2024 from Normand Maximus is not included in revenue calculations, but reflected in the 2024 adjusted EBITDA as an add-back; Financials for 2022 and 2023 are converted using the average USD / NOK exchange rate for the respective years





Fleet fit for Oil & Gas and the energy transition



40

- Highly capable fleet serving the largest and most complex projects globally
- Fleet well suited for offshore energy projects
- Integrated solutions with services provided based on the client's preferences
- Normand Maximus is owned by Solstad Maritime and leased on a fixed bareboat charter to Solstad Offshore until October 2027

Note: The Normand Maximus vessel is included in the 22 CSVs and is owned by Solstad Maritime today but is on a bareboat charter to Solstad Offshore including a purchase option; (1) Bareboat revenue in 2024 from Normand Maximus is not included in the revenue split



Fleet overview (CSV)

Vessels	Туре	Deck size (m²)	Construction crane	Built	Location
Normand Energy	CSV	2,000	250	2007	Africa
Normand Jarstein	CSV	1,230	250	2014	Africa
Normand Sentinel	CSV	1,800	350	2015	Africa
Normand Australis	CSV	780	70	2009	Asia
Normand Baltic	CSV	1,000	100	2010	Asia
Normand Clipper	CSV	1,800	250	2001	Asia
Normand Frontier	CSV	1,300	250	2014	Europe
Normand Mermaid	CSV	780	100	2002	Europe
Normand Navigator	CSV	1,800	350	2015	Europe
Normand Ocean	CSV	1,170	150	2014	Europe
Normand Pacific	CSV	1,000	200	2010	Europe
Normand Subsea	CSV	750	150	2009	Europe
Normand Vision	CSV	2,100	400	2014	Europe
Normand Commander	CSV	800	100	2006	South America
Normand Cutter	CSV	1,800	300	2001	South America
Normand Flower	CSV	960	150	2002	South America
Normand Fortress	CSV	800	140	2006	South America
Normand Maximus	CSV	2,500	900	2016	South America
Normand Pioneer	CSV	1,000	140	1999	South America
Normand Poseidon	CSV	1,046	100	2009	South America
Normand Samson	CSV	1,450	250	2009	South America
Normand Valiant	CSV	700	50	2008	South America





Fleet overview (AHTS)

Vessels	Туре	Deck size (m²)	Bollard pull	Built	Location
Normand Scorpion	AHTS	755	251	2009	Australia
Normand Sirius	AHTS	754	259	2014	Australia
Normand Saracen	AHTS	755	265	2010	Australia
Normand Ranger	AHTS	750	280	2010	Australia
Normand Sigma	AHTS	754	272	2014	Europe
Normand Sapphire	AHTS	798	282	2007	Europe
Normand Prosper	AHTS	800	338	2010	Europe
Normand Drott	AHTS	760	344	2010	Europe
Normand Sagaris	AHTS	755	230	2009	South America
Normand Ferking	AHTS	700	250	2007	South America

42

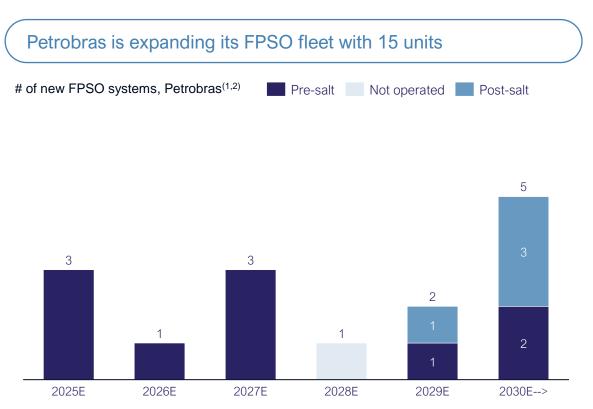
Strong growth anticipated in Brazil as Petrobras revamps its investment budget



USDbn +102% 111 102 84 78 76 75 74 68 55 17-21E 18-22E 19-23E 20-24E 21-25E 22-26E 23-27E 24-28E 25-29E

Petrobras is increasing its capex budgets

- Petrobras Strategic Plans (SP) for the upcoming four years are surpassing pre-covid levels
- Petrobras' capex budget for 2025E–2029E includes USD 88 billion in E&P, gas and low-carbon energy spending
- The current plan outlines an ambition to increase the production from 2.8 mmboe/d in 2024 to 3.2 mmboe/d in 2028E



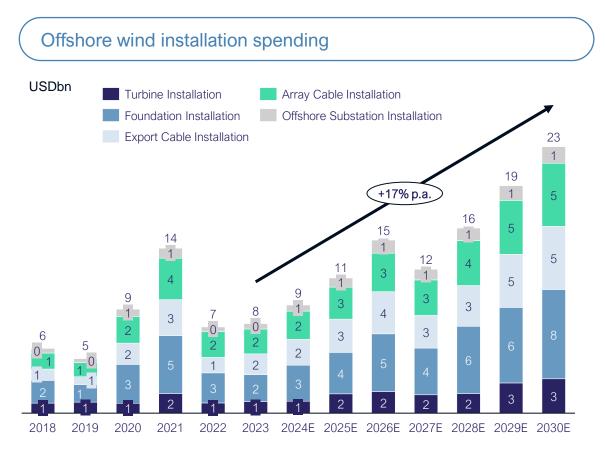
- Petrobras is currently expanding its FPSO fleet, with 15 new units planned for installation between 2025 and 2030
- Strong market and tendering activity for both CSV and AHTS vessels expected to continue

43

Note: (1) includes Búzios 7 which is already on location and expected to start operating between the end of 2024 and the beginning of 2025; (2) 1 FPSO in 2029 and 4 in 2030-> is yet to be awarded Source: Petrobras Strategic Plan 2025 - 2029



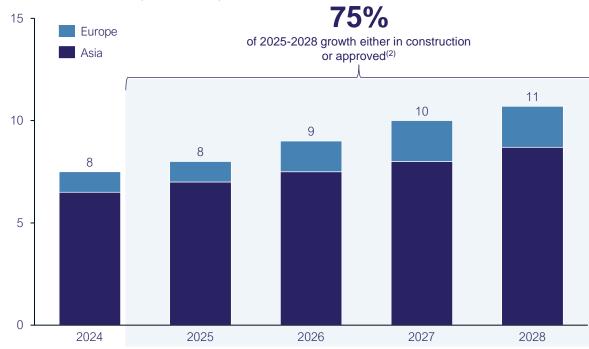
Large potential from offshore wind



 Subsea vessels play a crucial role in offshore wind projects, assisting with a variety of tasks such as cable laying and boulder relocation

Solid growth expected in # turbines

Cumulative # turbines (in thousands)

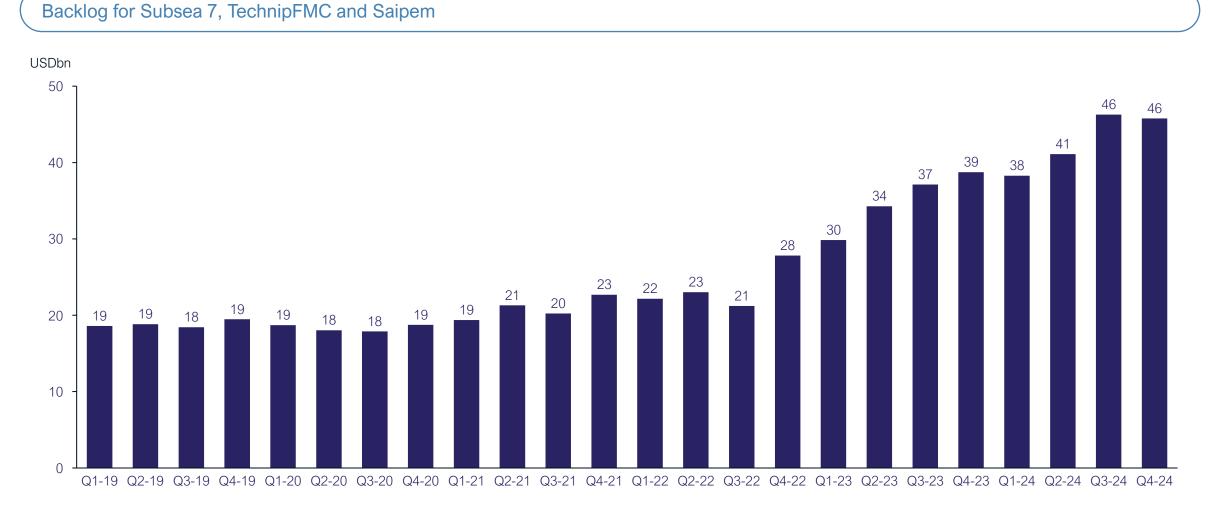


- Positive outlook with ~3,400 turbines expected to be installed between 2025E and 2028E
- 75% of the ~3,400 turbines are either in construction or approved (~40% under construction and ~35% approved)

44

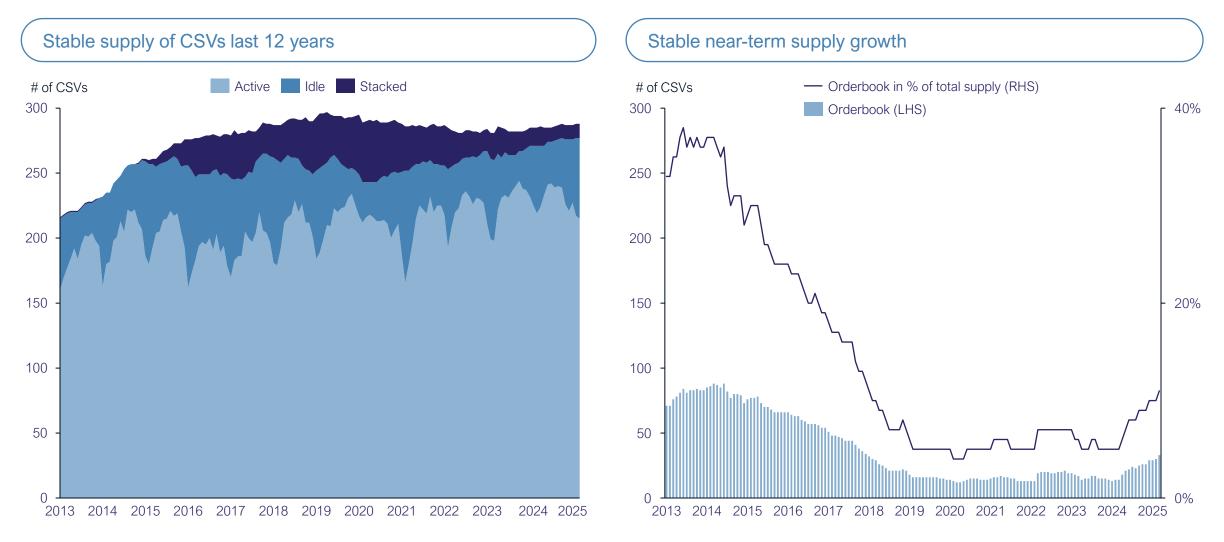


Subsea backlog for key contractors



45

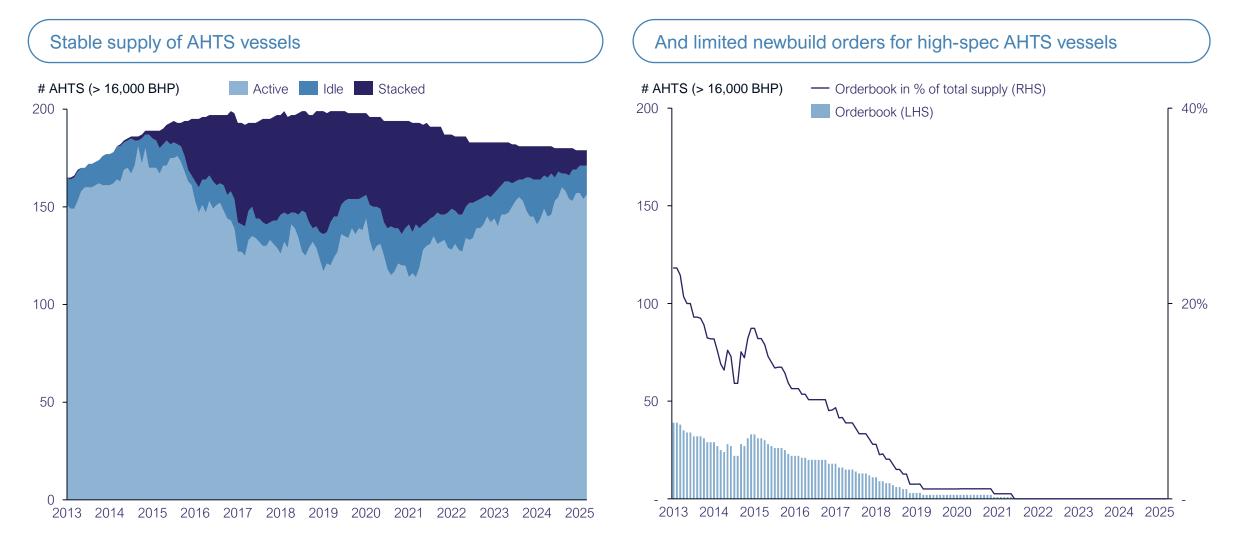
The global CSV fleet has been stable since 2013



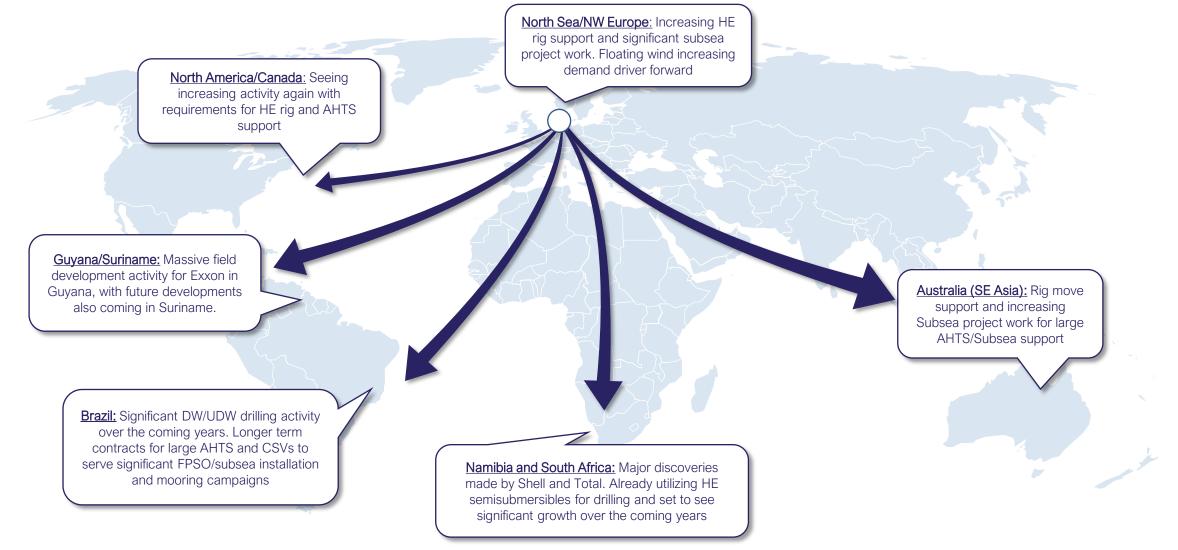
SOLSTAD MARITIME



Low supply of high-end AHTS vessels



Growing demand for large AHTS in regions beyond the North Sea





Ownership in Solstad Maritime and AMSC

Top 20 shareholders in Solstad Maritime⁽¹⁾

49

	0 11 1		Ownership
	Capital	195,450,849	42.0%
2 Solst	tad Shipholding AS	126,908,020	27.3%
3 AMS	SC ASA	91,422,601	19.6%
4 Kiste	efos AS	17,128,361	3.7%
5 Jarst	teinen AS	4,735,966	1.0%
6 Kiste	efos Investment AS	2,326,000	0.5%
7 Mag	nus Leonard Roth	1,500,000	0.3%
8 Mort	en Østdahl	755,904	0.2%
9 Frøy	Kapital AS	750,000	0.2%
0 Song	ga Capital AS	681,414	0.1%
1 Espe	edal & Co AS	656,687	0.1%
2 DNB	Bank ASA	610,304	0.1%
3 Nest	tun Invest ASA	600,000	0.1%
4 Norc	Inet Livsforsikring ASA	532,983	0.1%
5 Østla	andske Pensjonistboliger AS	525,980	0.1%
6 As F	inansplan	518,744	0.1%
7 Jeffe	ries LLC	484,353	0.1%
8 Olym	npic Group AS	450,000	0.1%
9 Hval	sund Miljølandbruk AS	432,850	0.1%
0 Imag	jine Capital As	408,256	0.1%
Top2	20	446,879,272	96.0%
Othe	er	18,479,283	4.0%
Tota	I	465,358,555	100%

Top 20 shareholders in AMSC⁽²⁾

#	Name	Number of shares	Ownership
1	Aker Capital	13,701,416	19.1%
2	DNB Bank ASA	11,292,678	15.7%
3	Skandinaviska Enskilda Banken AB	11,186,327	15.6%
4	B.O. Steen Shipping AA	5,000,000	7.0%
5	Goldman Sachs & Co. LLLC	2,298,757	3.2%
6	Citibank, N.A.	1,901,786	2.6%
7	Verdipapirfondet DNB SMB	1,494,870	2.1%
8	Pershing LLC	1,034,402	1.4%
9	Clearstream Banking S.A.	759,155	1.1%
10	Nordnet Livsforsikring AA	656,049	0.9%
11	Avanza Bank Ab Meglerkonto	543,734	0.8%
12	Six Sis AG	500,576	0.7%
13	UBS Switzerland AG	397,006	0.6%
14	Vestvik Preserving AS	365,484	0.5%
15	Capreca AS	365,000	0.5%
16	Beddingen Finans AS	341,306	0.5%
17	Interactive Brokers LLC	320,718	0.4%
18	Nordnet Bank AAB	318,824	0.4%
19	Alpha Finans Og Eiendom Invest AS	300,000	0.4%
20	Wenaasgruppen AS	298,144	0.4%
	Тор 20	53,076,232	73.9%
	Other	18,787,606	26.1%
	Total	71,863,838	100.0%

 AMSC will distribute 91,422,601 shares in Solstad Maritime ASA as dividend-in-kind to its shareholders in connection with the contemplated listing of the Company on Euronext Oslo Børs

 Dividend amount: 1.272 Solstad Maritime ASA shares per share held in AMSC (rounded down to the nearest whole number of shares)⁽³⁾



aeee

VS 490

- TRAND REALED

RESCUE ZONE

NORMAND RANGER Skudeneshavn

....

NORMAND RANGER

10